



Green Hydrogen and Ammonia Production

Challenges and opportunities

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IET Online Workshop

28th July 2021

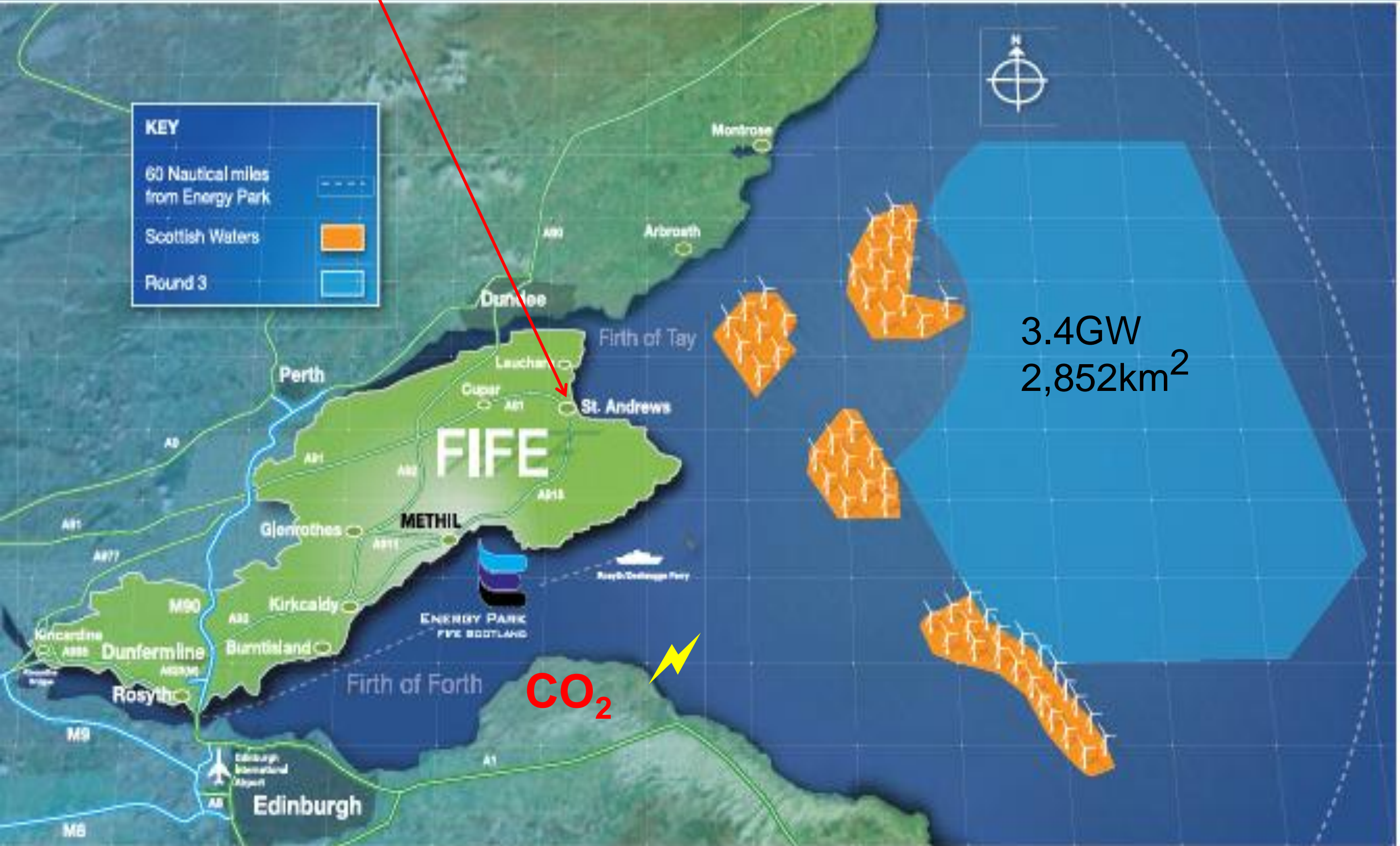




Contents

- Renewables
 - Green Hydrogen Production and Electrolysis
 - Ammonia
 - Solid Oxide Cells
 - CO₂ and co-electrolysis
- 

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Saipem 7000 marks the start of offshore work on the Neart na Gaoithe (NnG) wind farm, August 2020

- Owned by EDF Renewables and ESB
- 15 km off the Fife coast
- 54 turbines

2023

- Power 375,000 homes
- 450 megawatts



<https://ocean-energyresources.com/>

Zero Emission Train Project

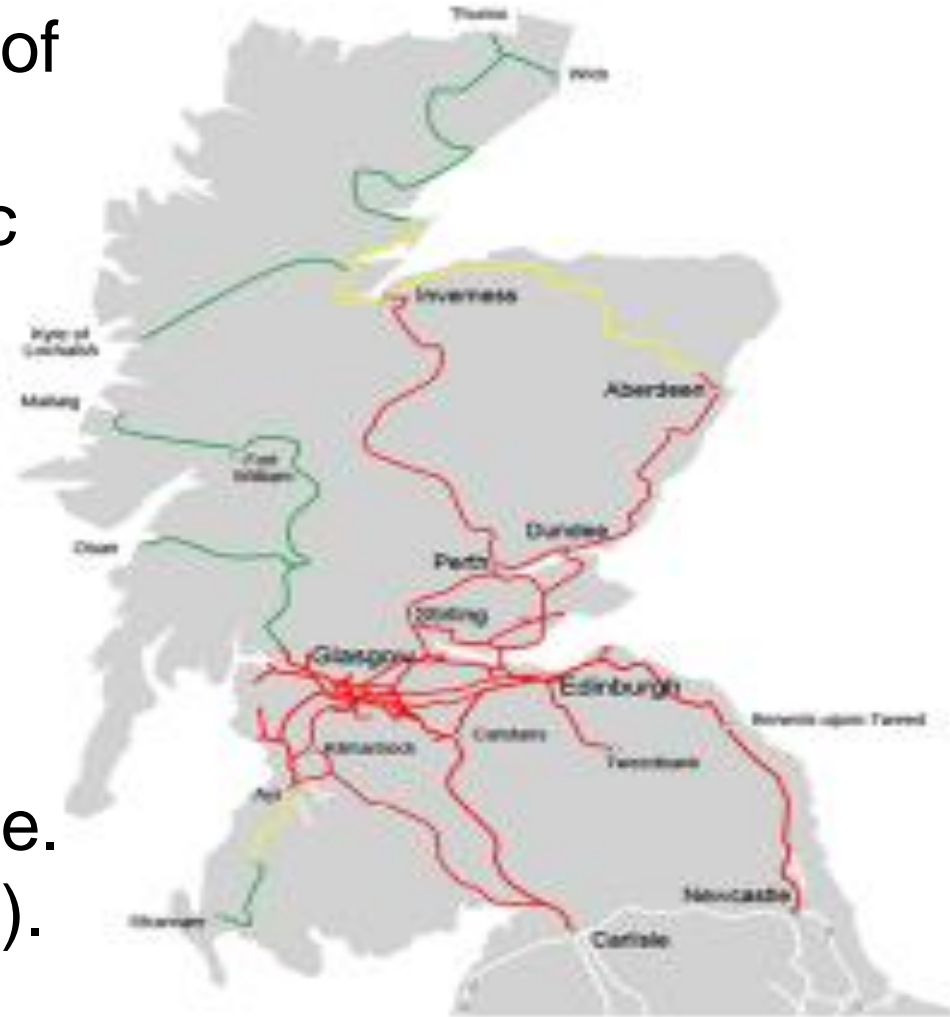


<https://www.scottish-enterprise-mediacentre.com/news/hydrogen-train-project-looks-back-to-the-future>

Hydrogen Fuel Cell Electric Trains

Our decarbonised rail network in Scotland, 2035

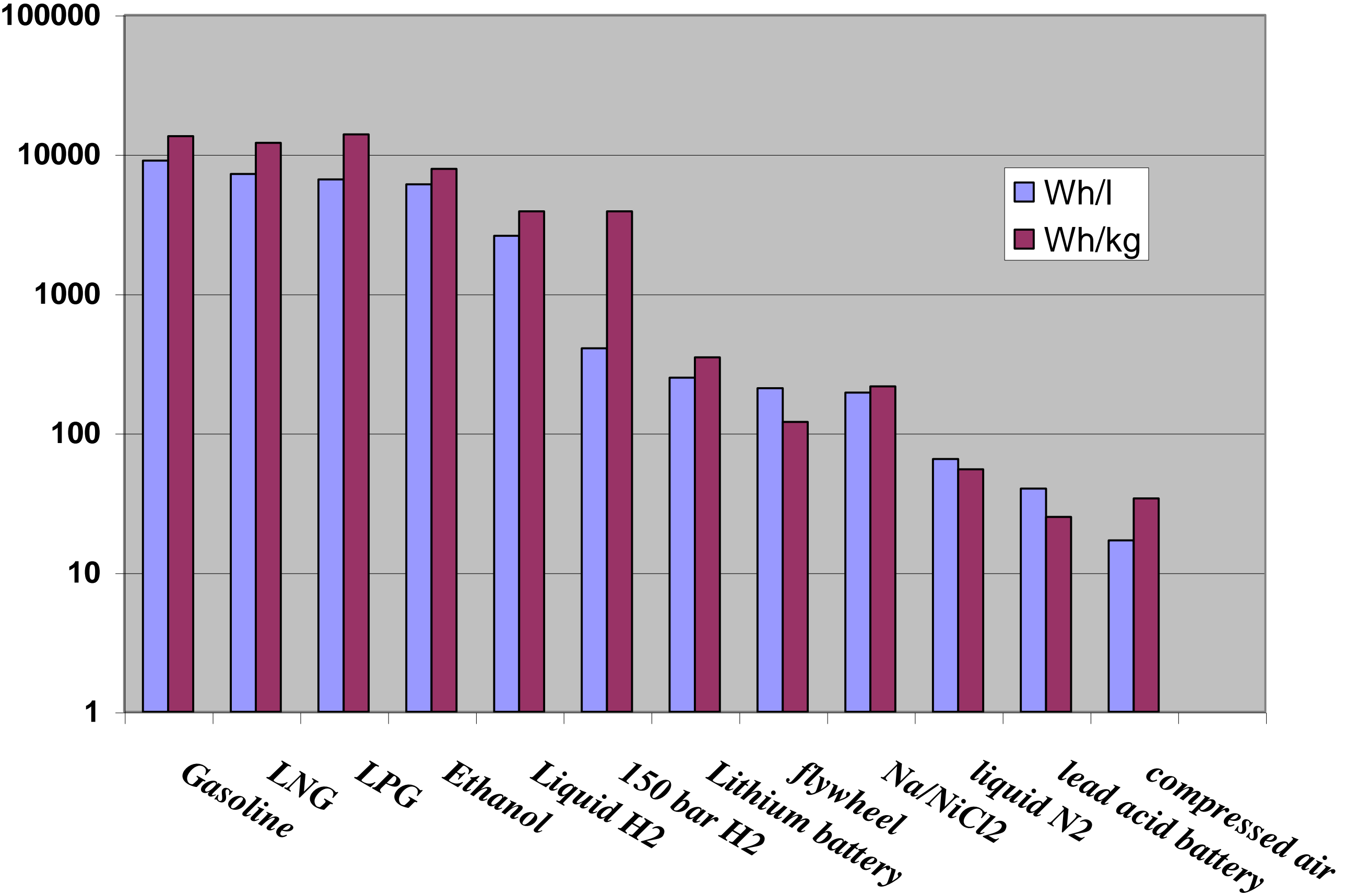
- Electrified network; some 1,622 of single track kilometres to be electrified. Sections of route may include discontinuous electrification and the use of battery/electric bi mode trains, e.g the Fife Circle.
- Alternative traction – transition solution (i.e. the use of alternative technology prior to electrification).
- Alternative traction – permanent solution (i.e. the use of battery and/or Hydrogen traction).



Rail Decarbonisation Plan launched at the end of **July 2020**. Decarbonisation of the rail network by 2035. First market engagement by **September 2020**

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Energy Storage Technologies



Alternative hydrogen carriers

- Ammonia
- Methanol
- Methane
- Hydrocarbons
- Diesel

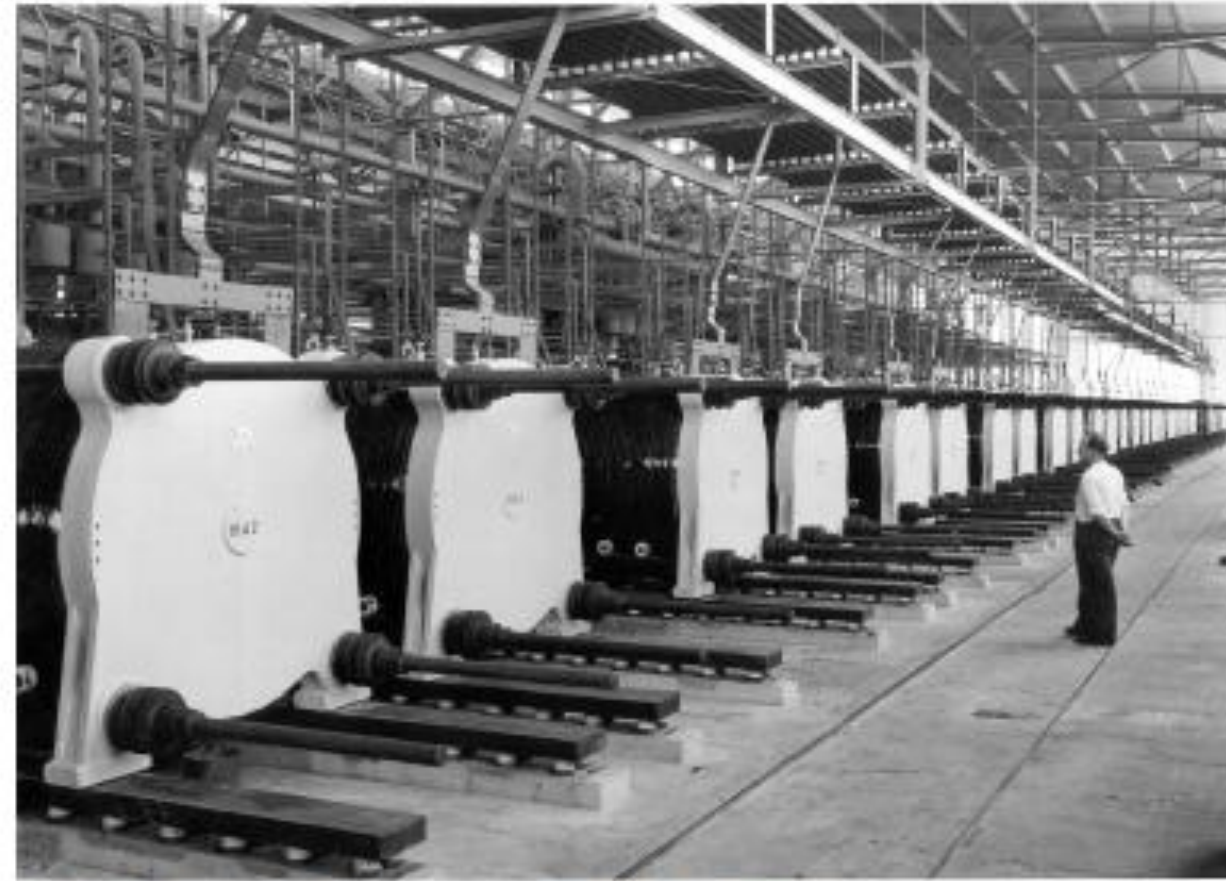
Ammonia

- Ammonia is one of the most important industrial chemicals
- Widely used in agriculture as a fertiliser for food production.
- Conventionally ammonia is produced at very large scale utilising fossil energy sources
- Cost via H₂ SMR is very low, even lower than bulk hydrogen
- Historically produced utilising hydrogen produced from Hydro power.

HISTORICAL LARGE SCALE PLANTS



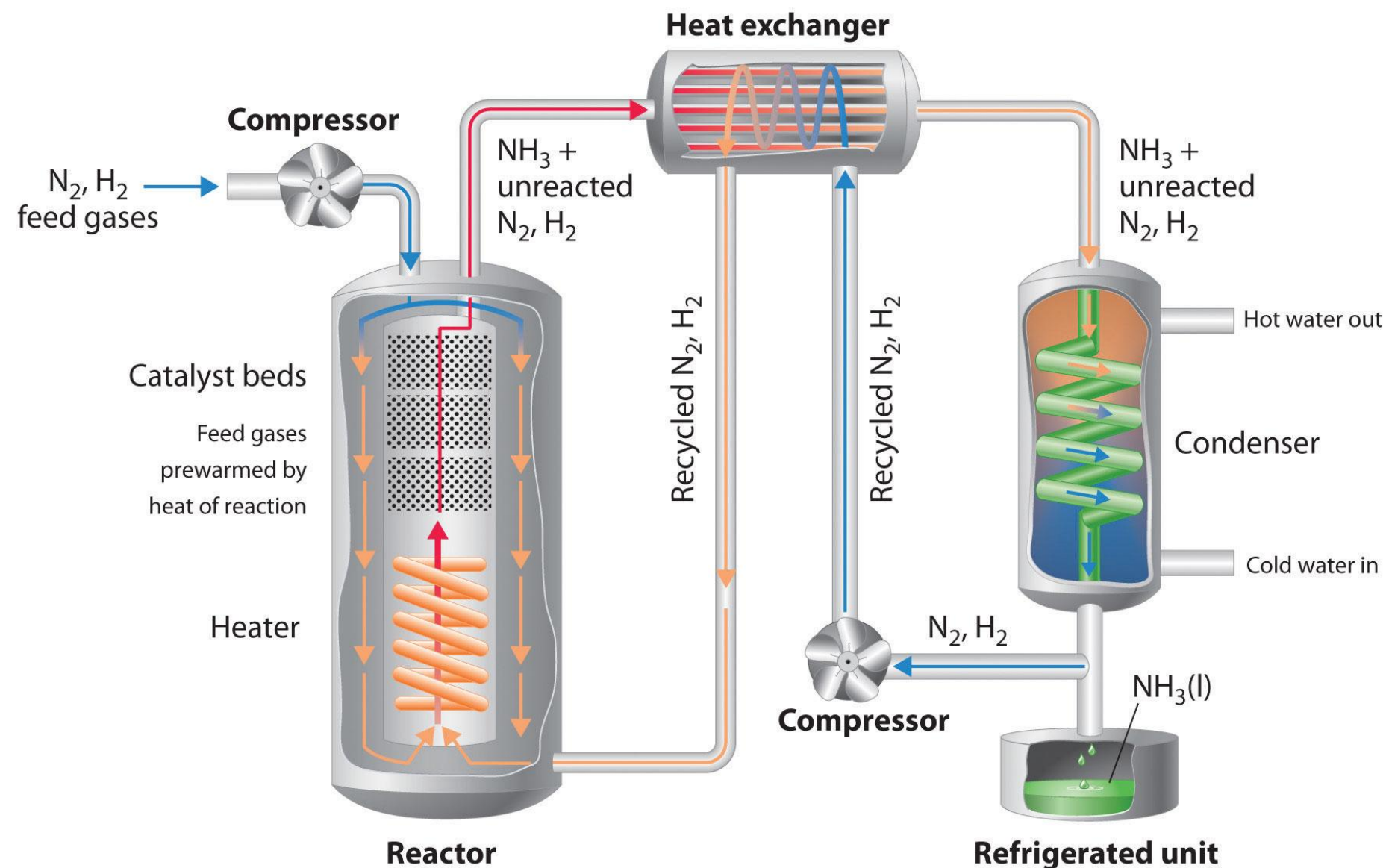
Rjukan, Norway; 1927 – 1970's



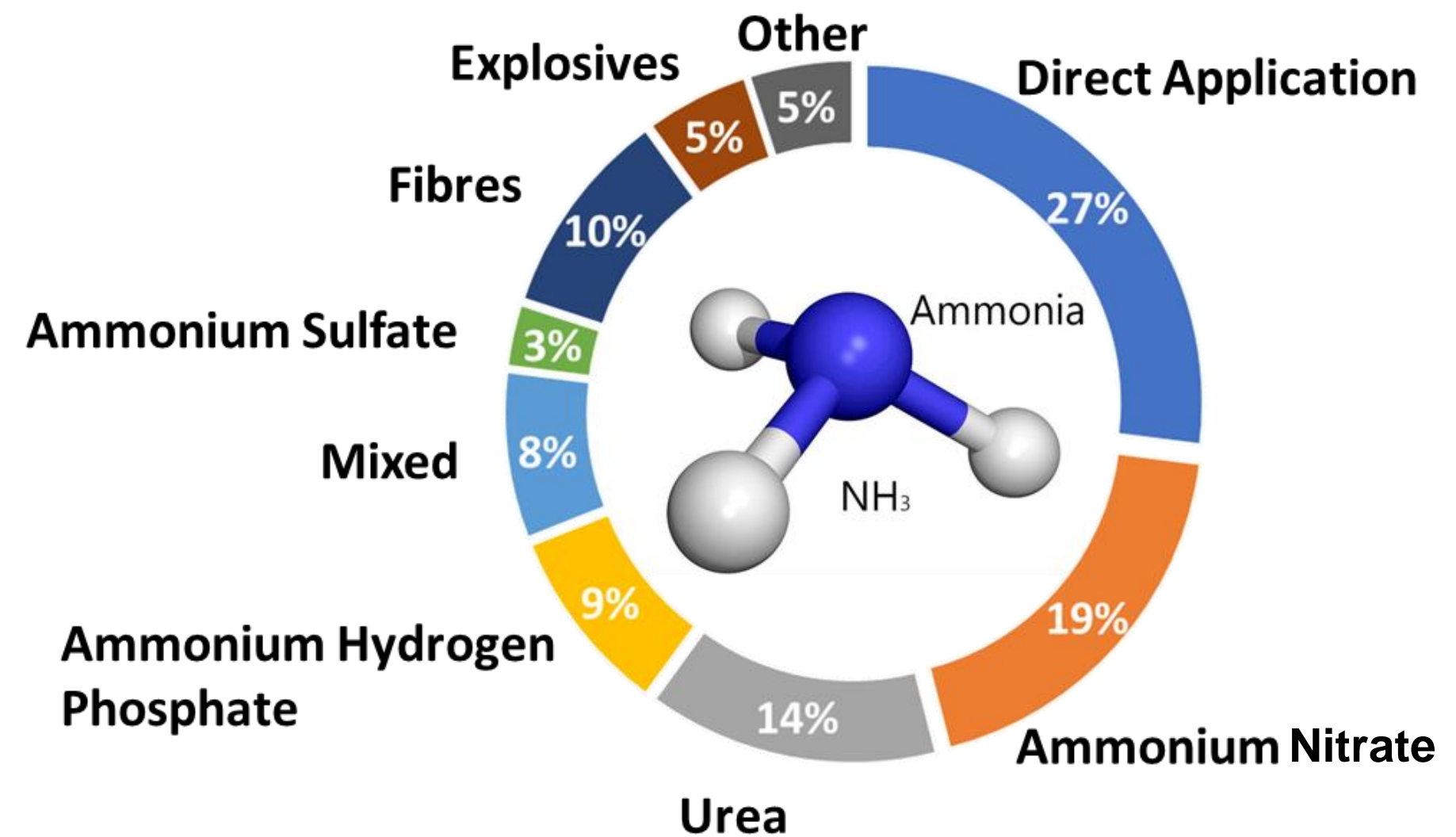
Glomfjord, Norway; 1953 – 1991

- Two largest electrolyser plants worldwide
- Capacity: 30 000 Nm³/h each
- Energy consumption: approximately 135 MW each
- Supplied by renewable hydro power

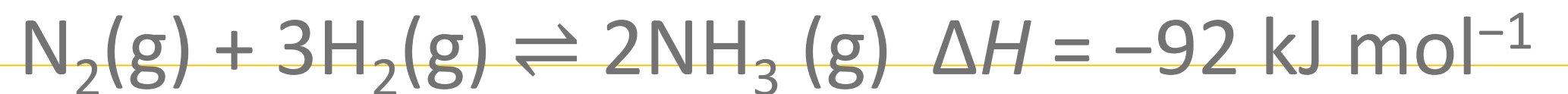
Haber-Bosh Process



Main applications



High temperatures (400–500 ° C)
High pressures (150–200 atm)



Alternative energy-saving pathway?

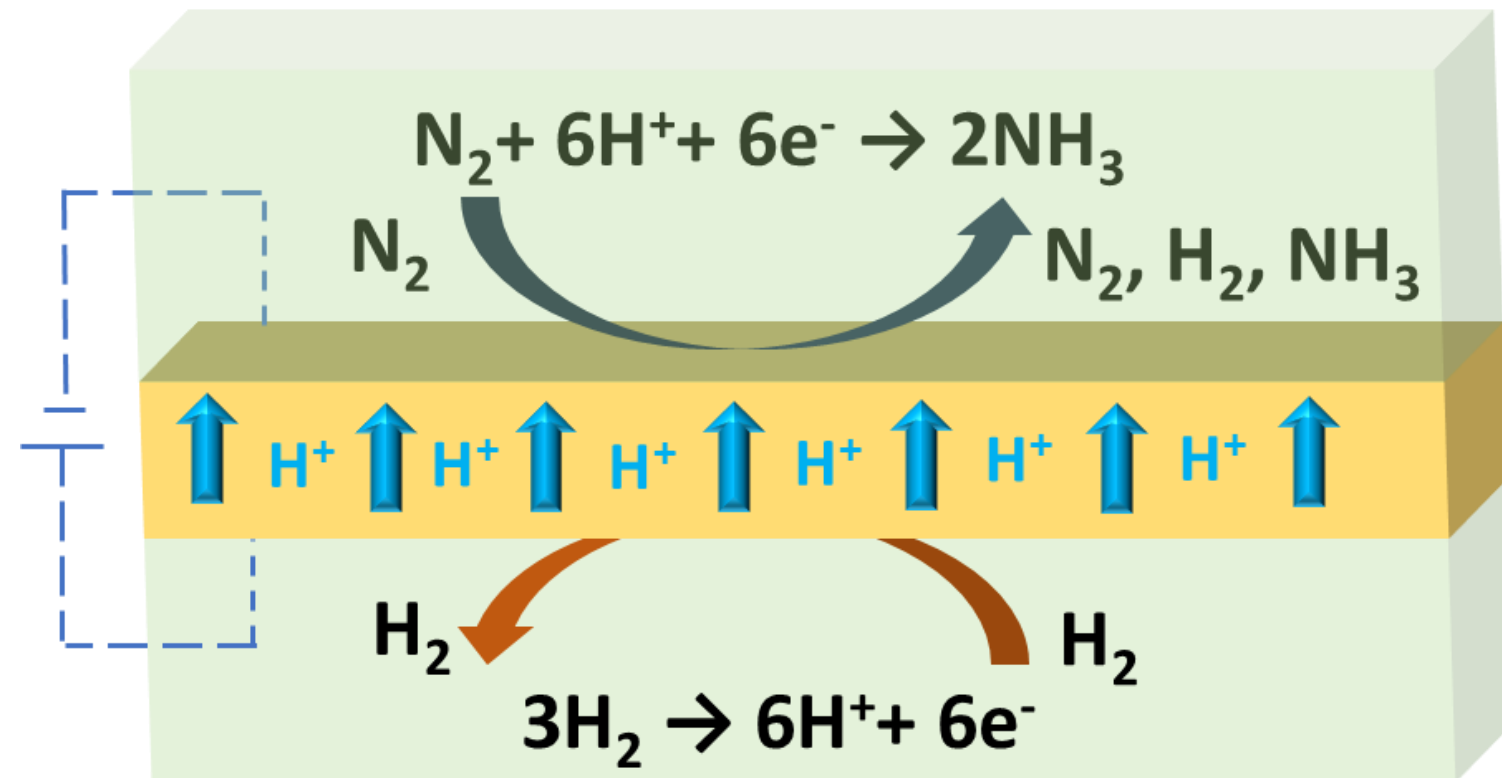
Wind and ammonia



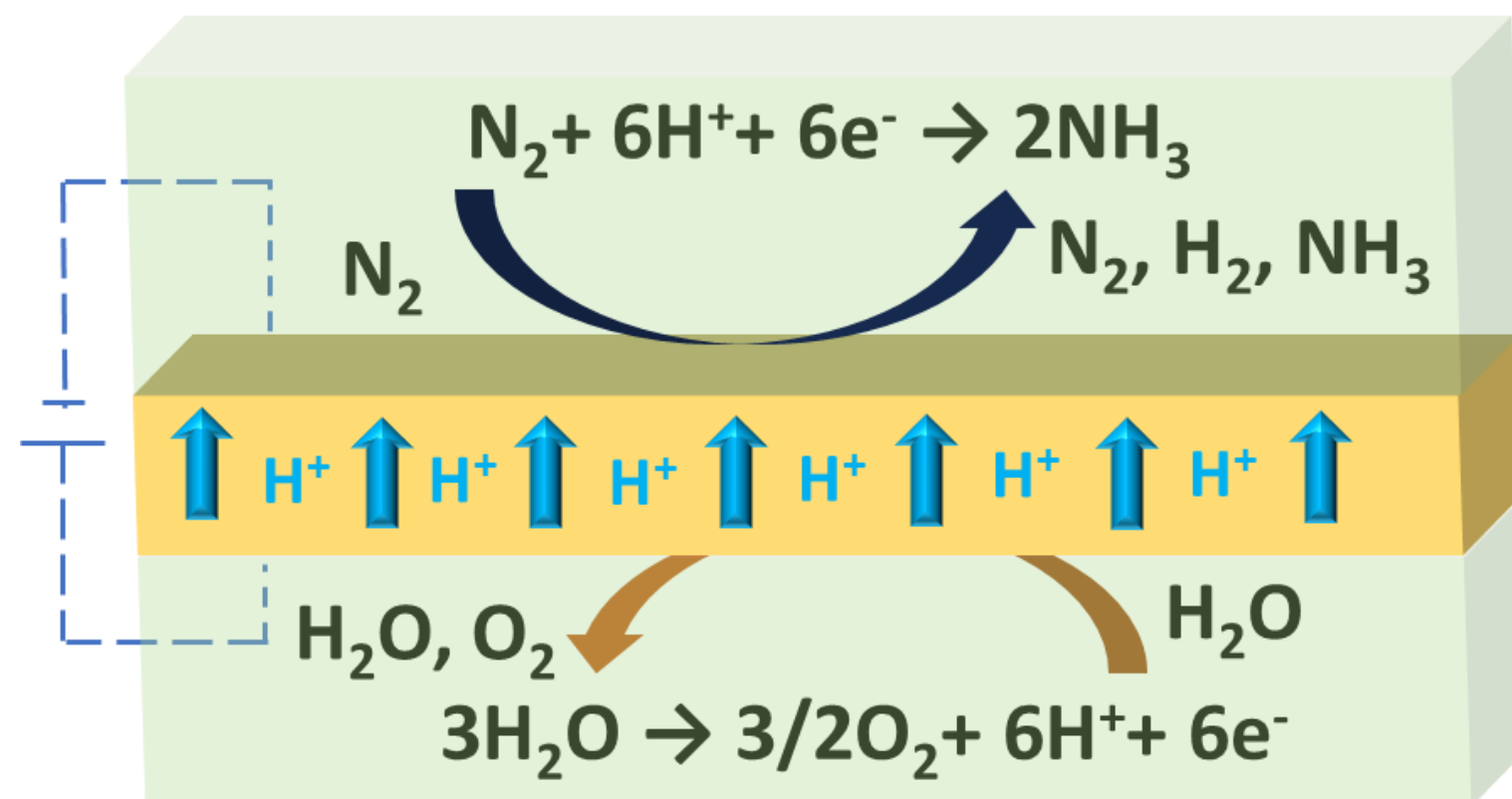
<http://freedomfertilizer.com/>

Protonic ceramic conductors

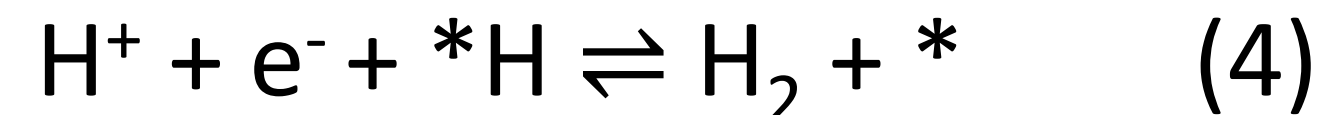
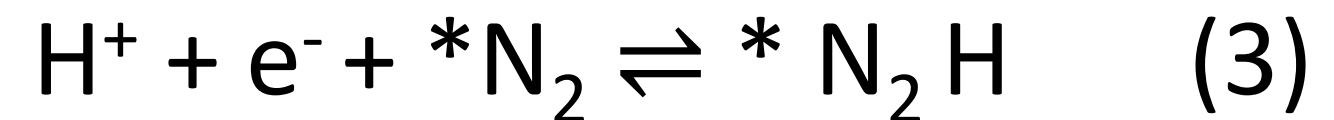
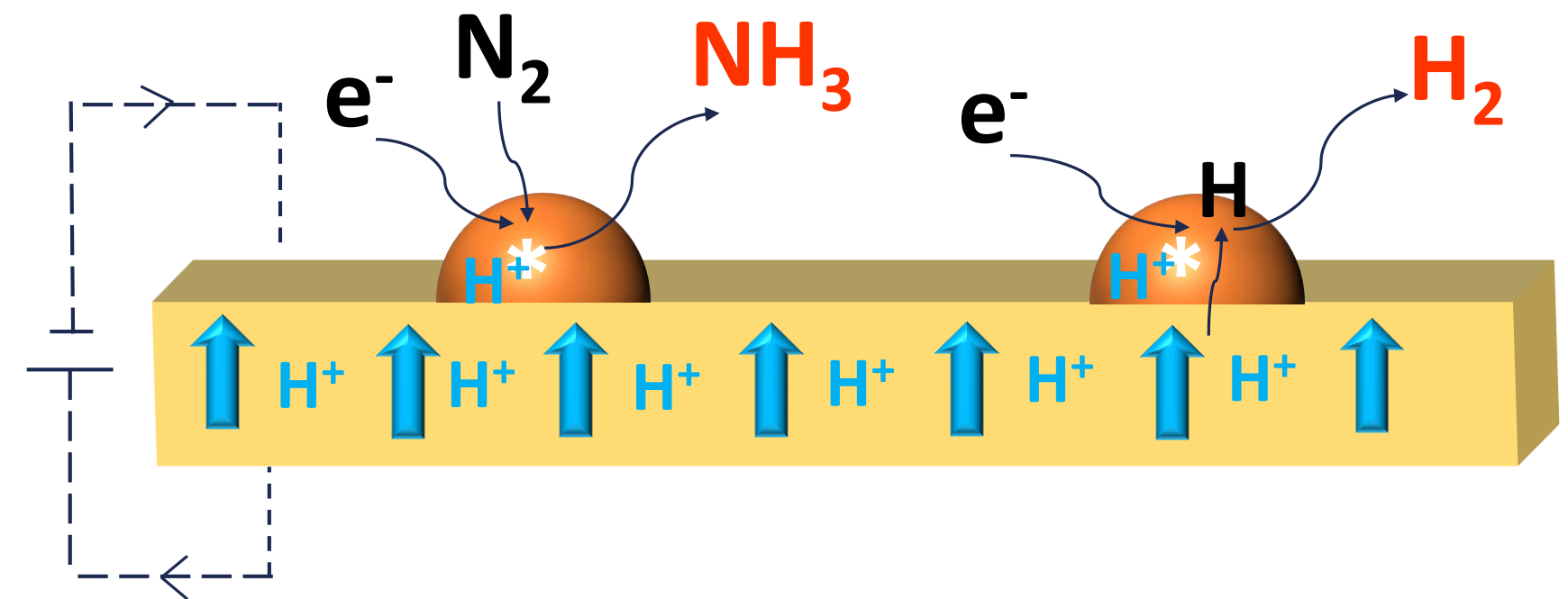
With H₂ proton source



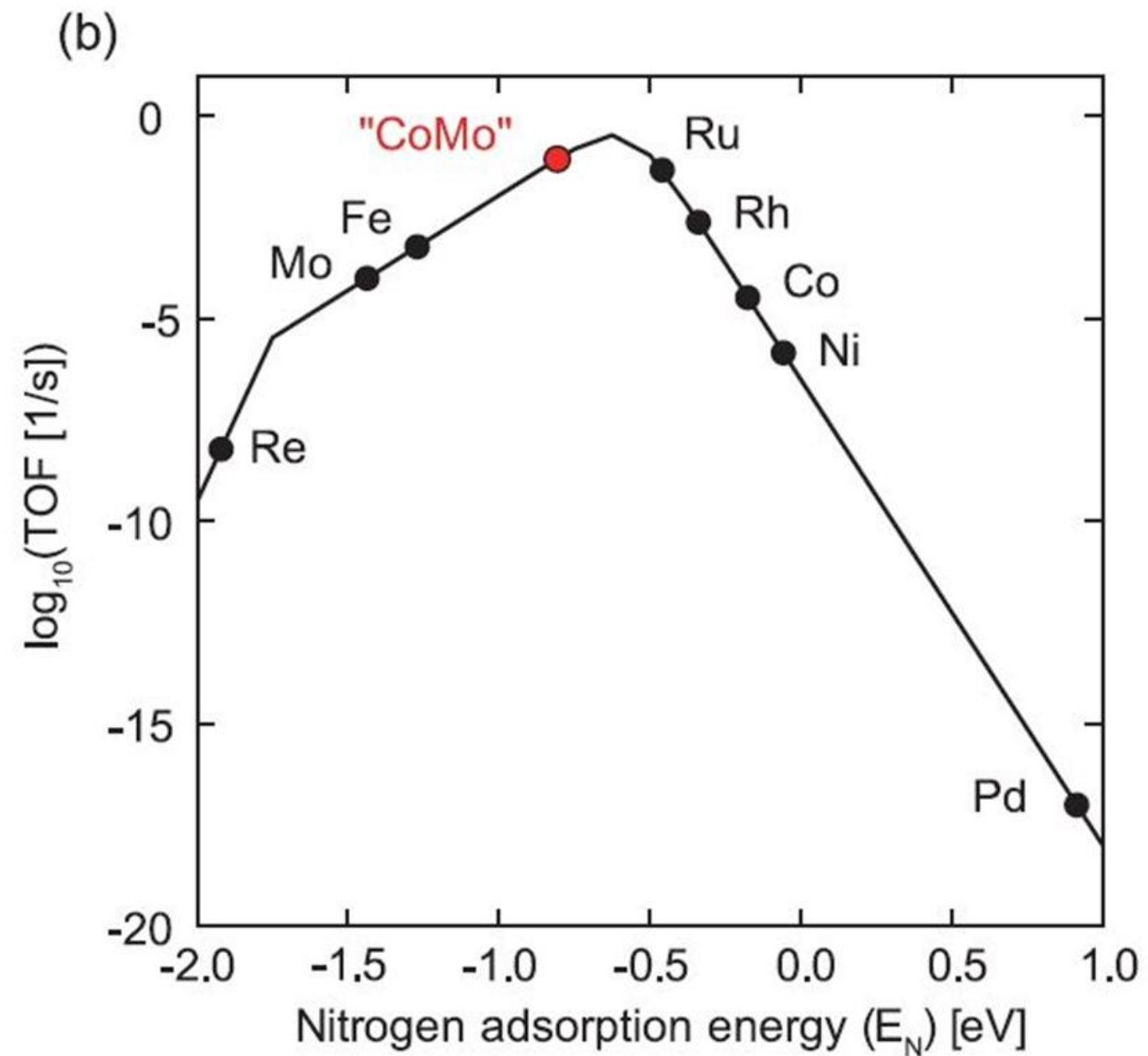
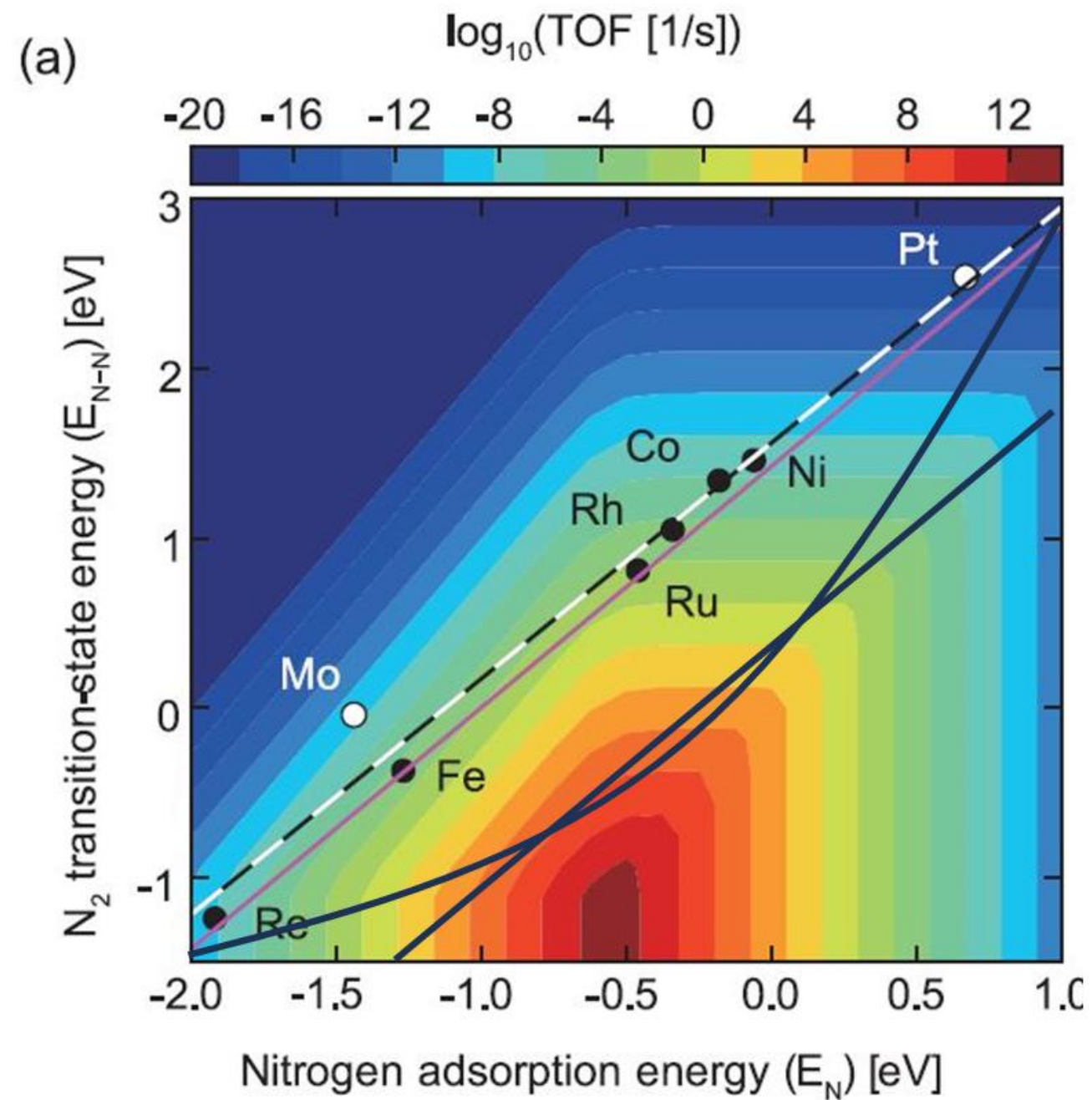
With H₂O proton source



Competing mechanisms



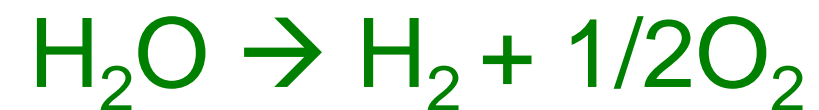
Electrocatalysis



Vojvodic, A.; Nørskov, J. K. Natl. Sci. Rev. 2015, 2, 140–143.

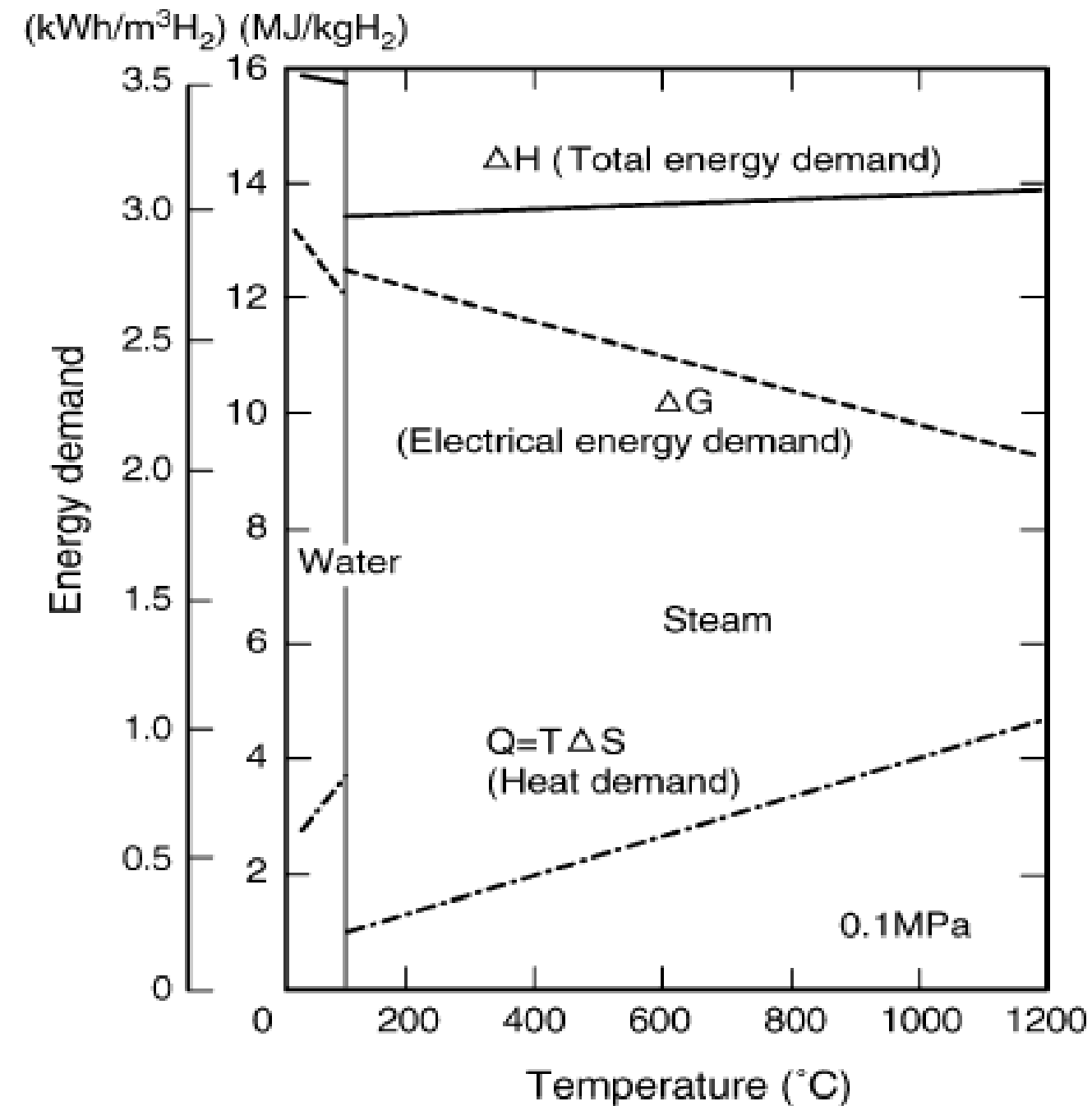
Solid Oxide Electrolysis

$$\Delta H = \Delta G + T\Delta S$$



$$\Delta H = 285.8 \text{ kJ/mol at } 25^\circ\text{C}$$

$$\Delta G = -zEF = -2EF.$$



The 3 modes of HTSE

- Thermoneutral:
 - Joule heating = heat consumed by the endothermic reaction
 - Electrical-to-chemical efficiency = 100 %
- Exothermic:
 - Joule heating > heat consumed by the endothermic reaction
 - Electrical-to-chemical efficiency < 100 %
- Endothermic:
 - Joule heating < heat consumed by the endothermic reaction
 - External heat source required
 - Electrical-to-chemical efficiency > 100 %

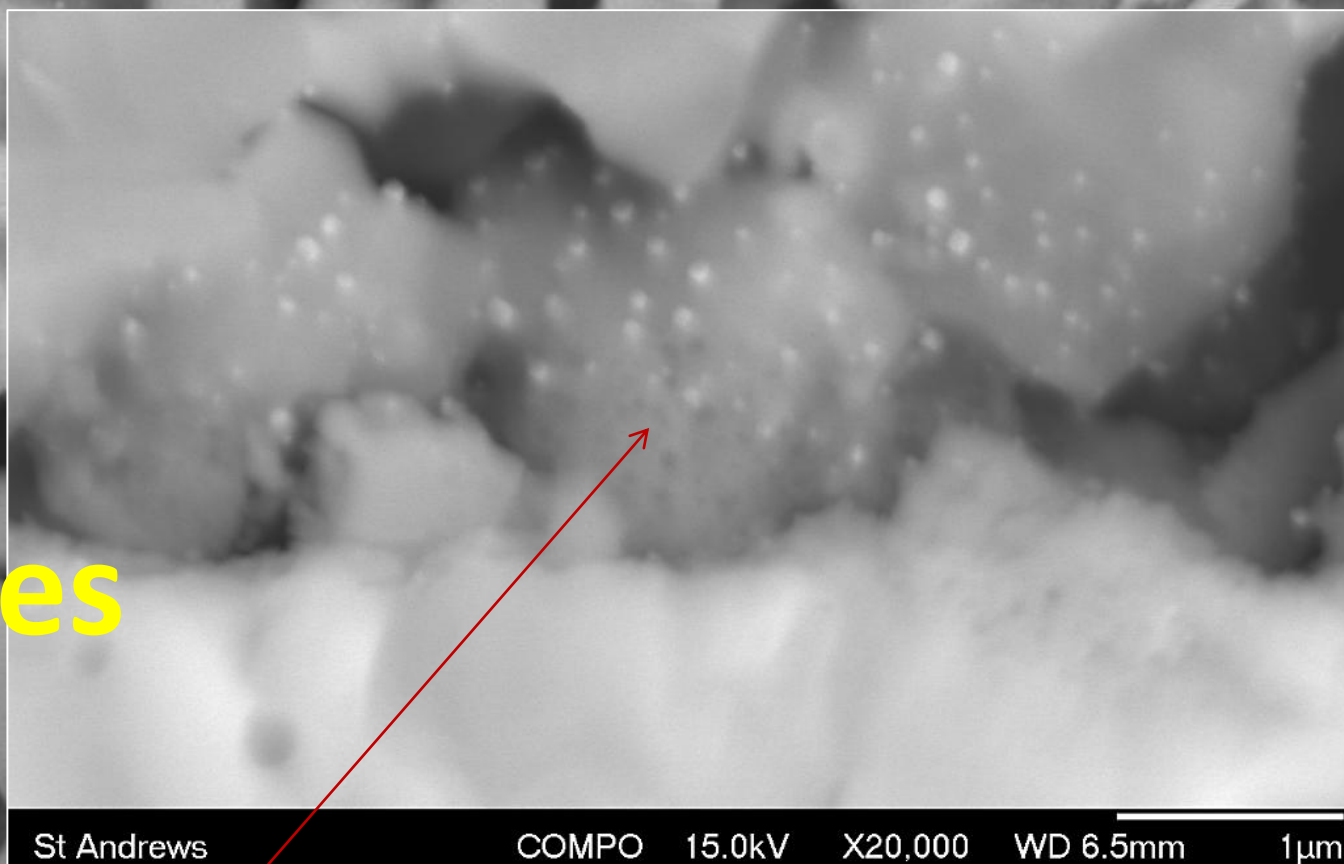
Switching on electrocatalytic activity in solid oxide cells

Electrochemical vs Chemical Reduction



J-H. Myung, D. Neagu, DN. Miller & JTS. Irvine,
Nature, 2016. 537, 528-531

**Electrode with in situ
exsolved metal particles**



2.381 μm



2.045 μm



Electrolyte

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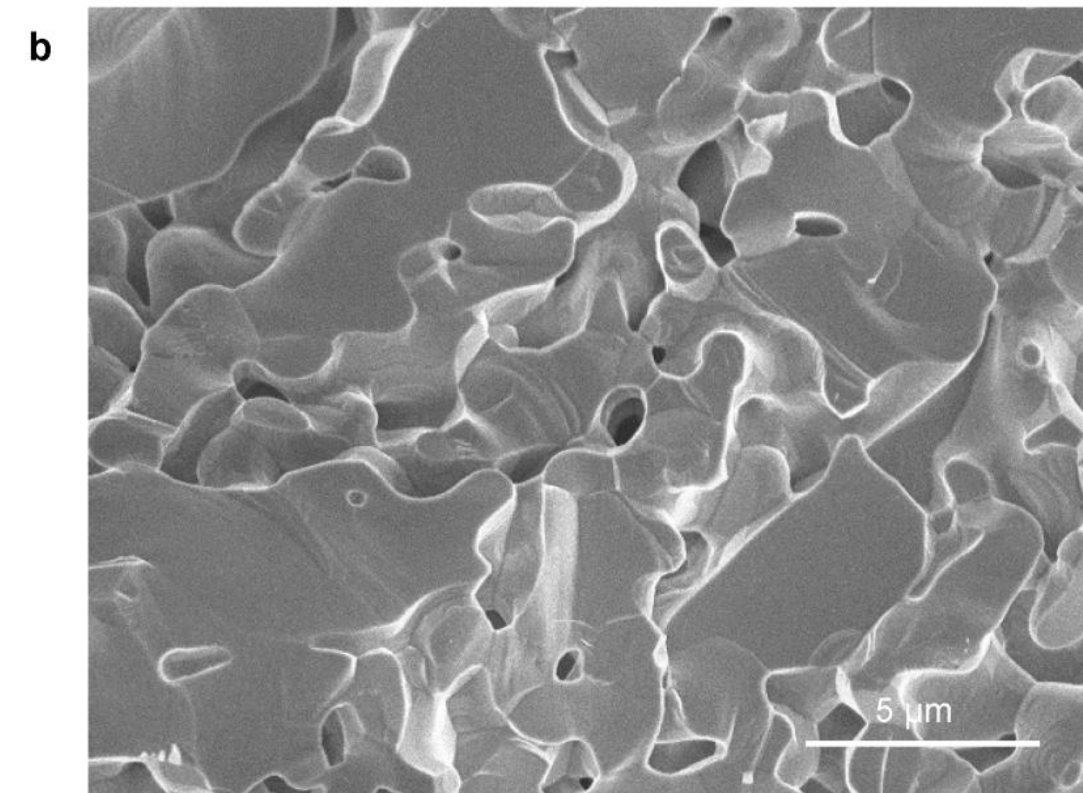
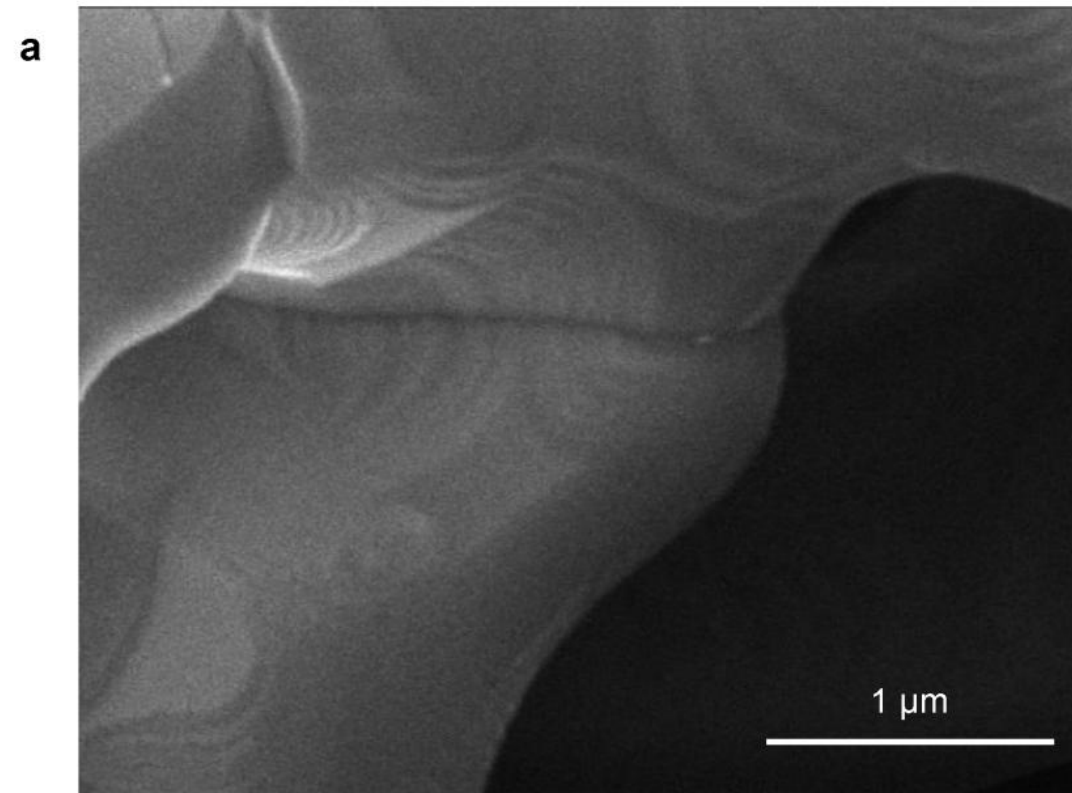
COMPO

15.0kV

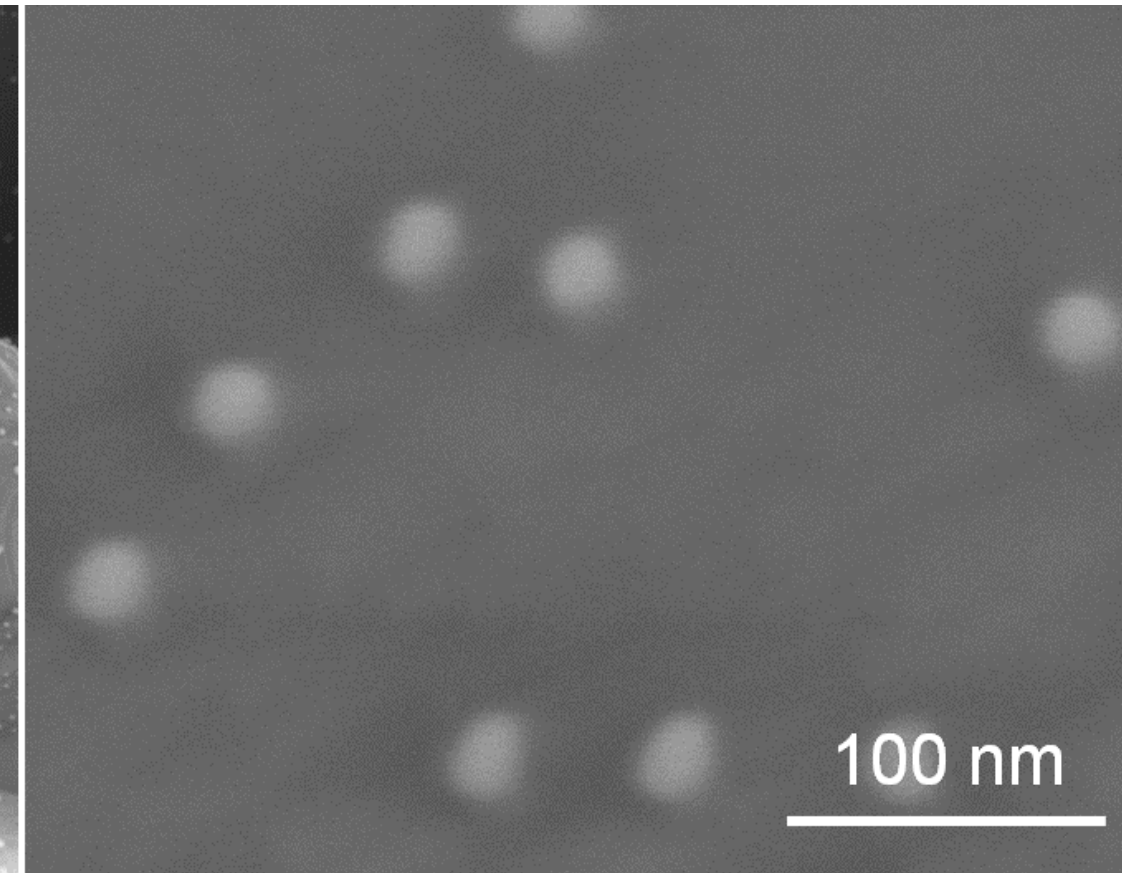
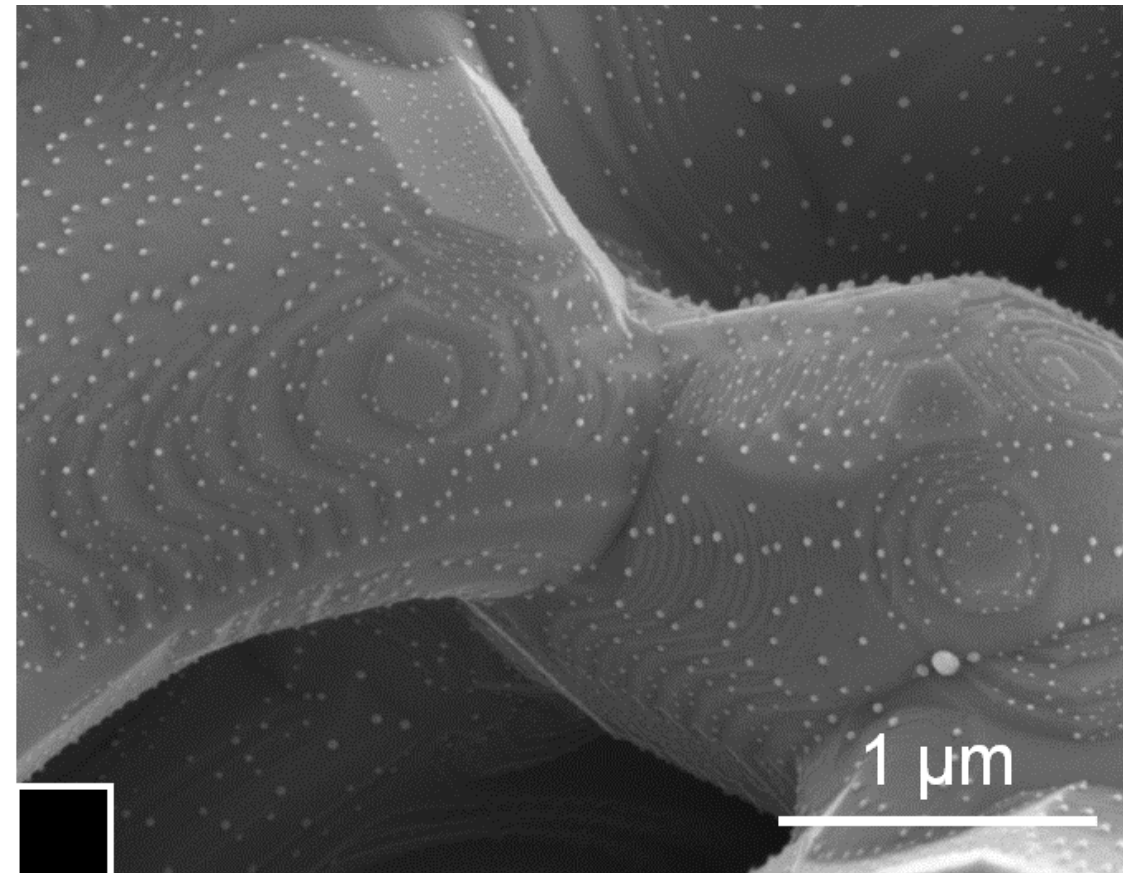
X5,000

WD 6.5mm

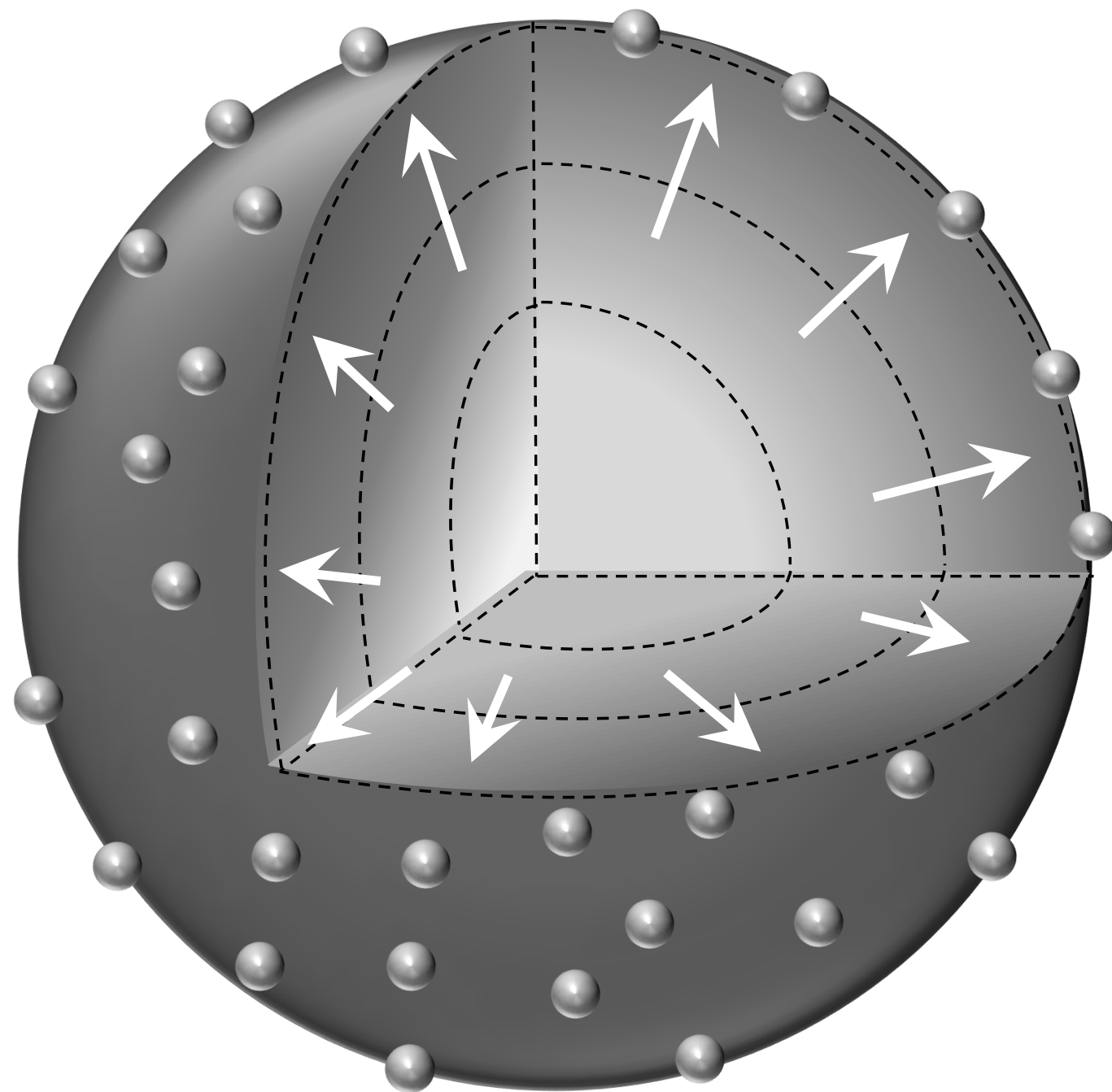
1 μm



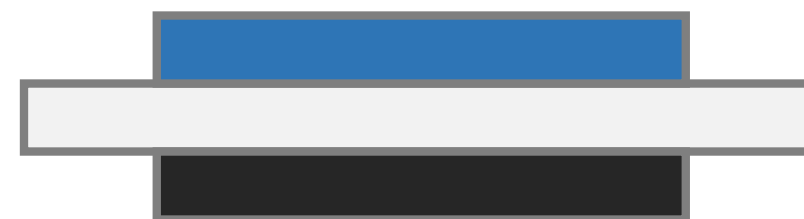
Microstructures of as-prepared electrode, before any reduction



After reduction in 5% H₂



5% H_2/N_2
($p\text{O}_2 \sim 10^{-19}$ atm)



50% $\text{H}_2\text{O}/\text{N}_2$
($p\text{O}_2 \sim 10^{-35}$ atm)

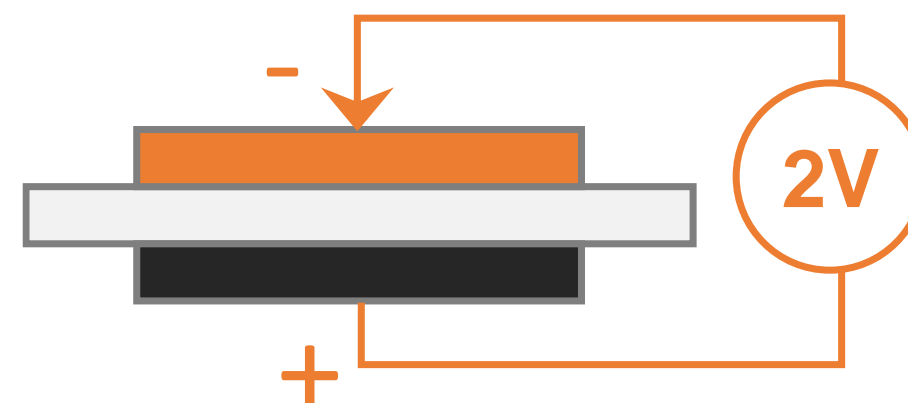
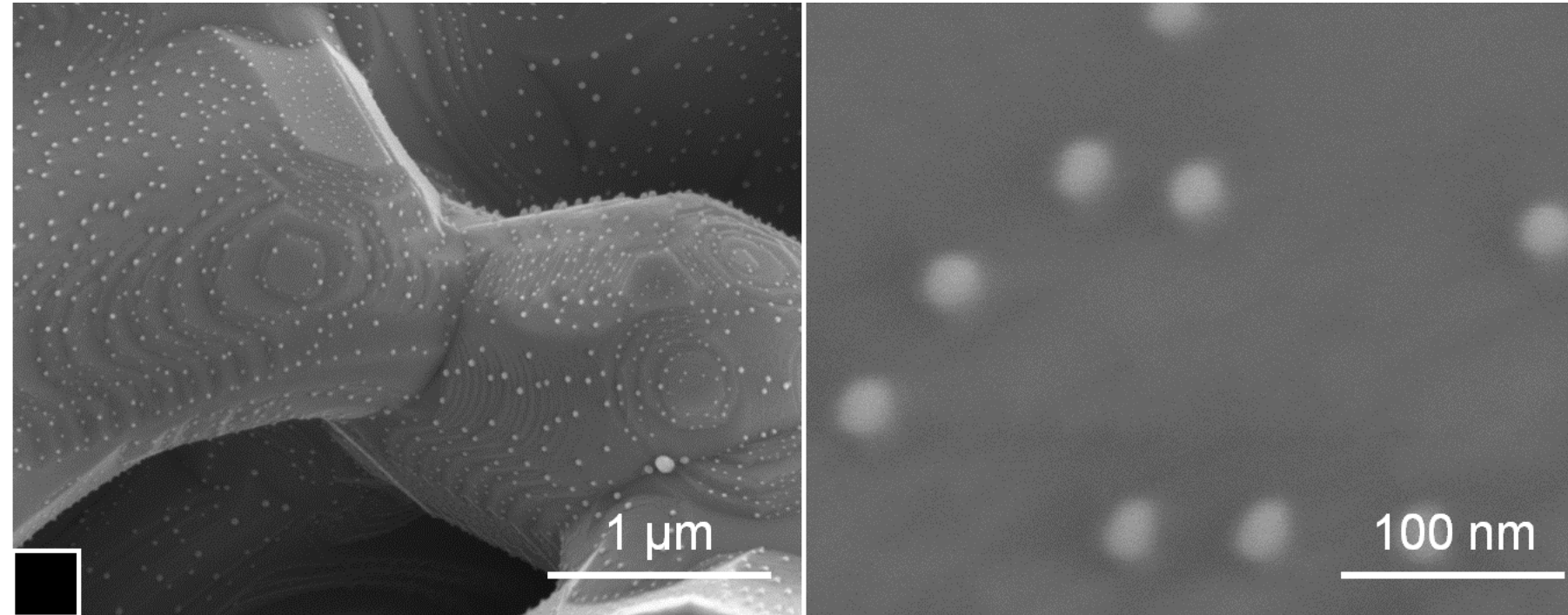


Figure
1(e)

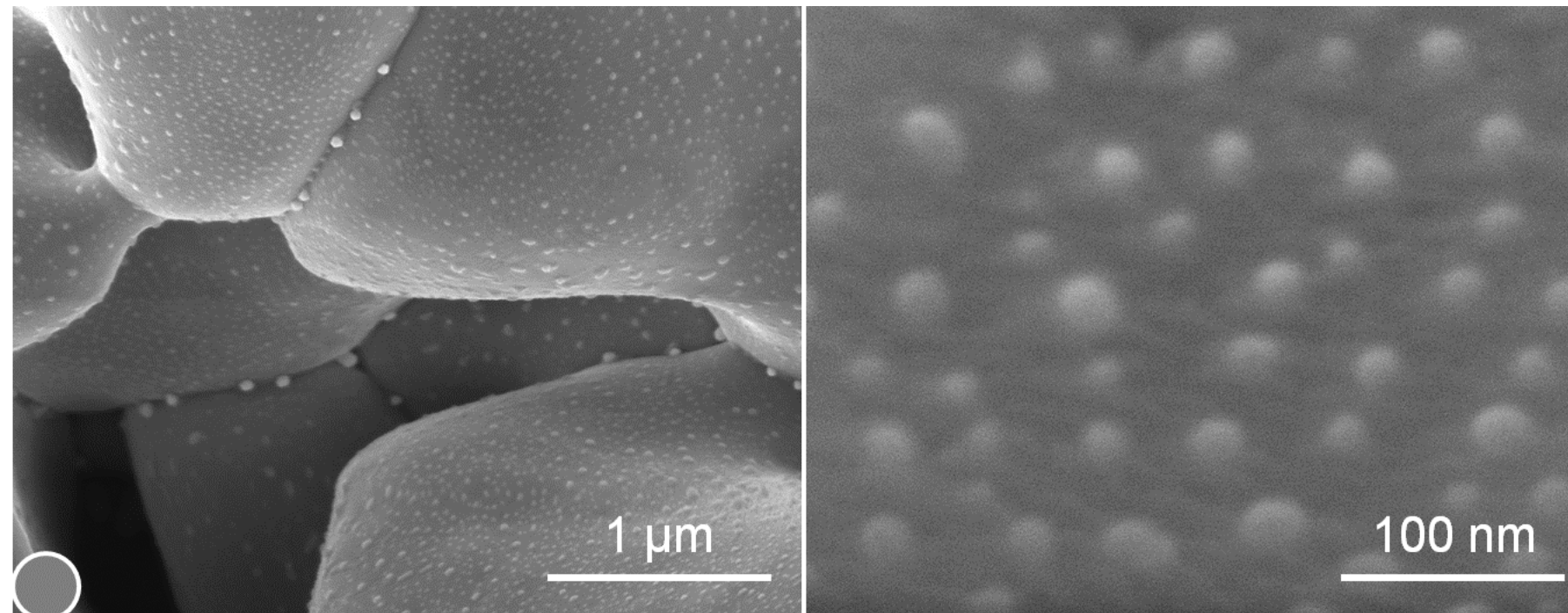


Reduction by H_2 at
900 $^\circ\text{C}$ for 20 h

Chemical
reduction

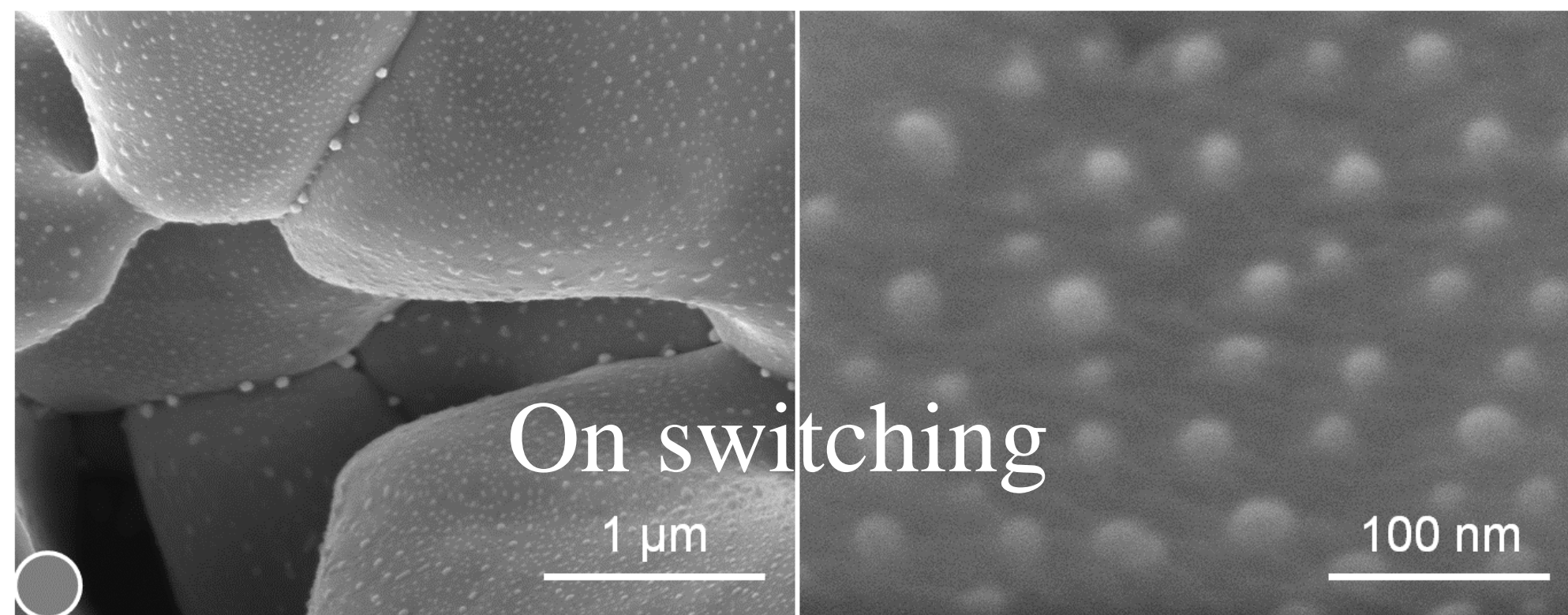
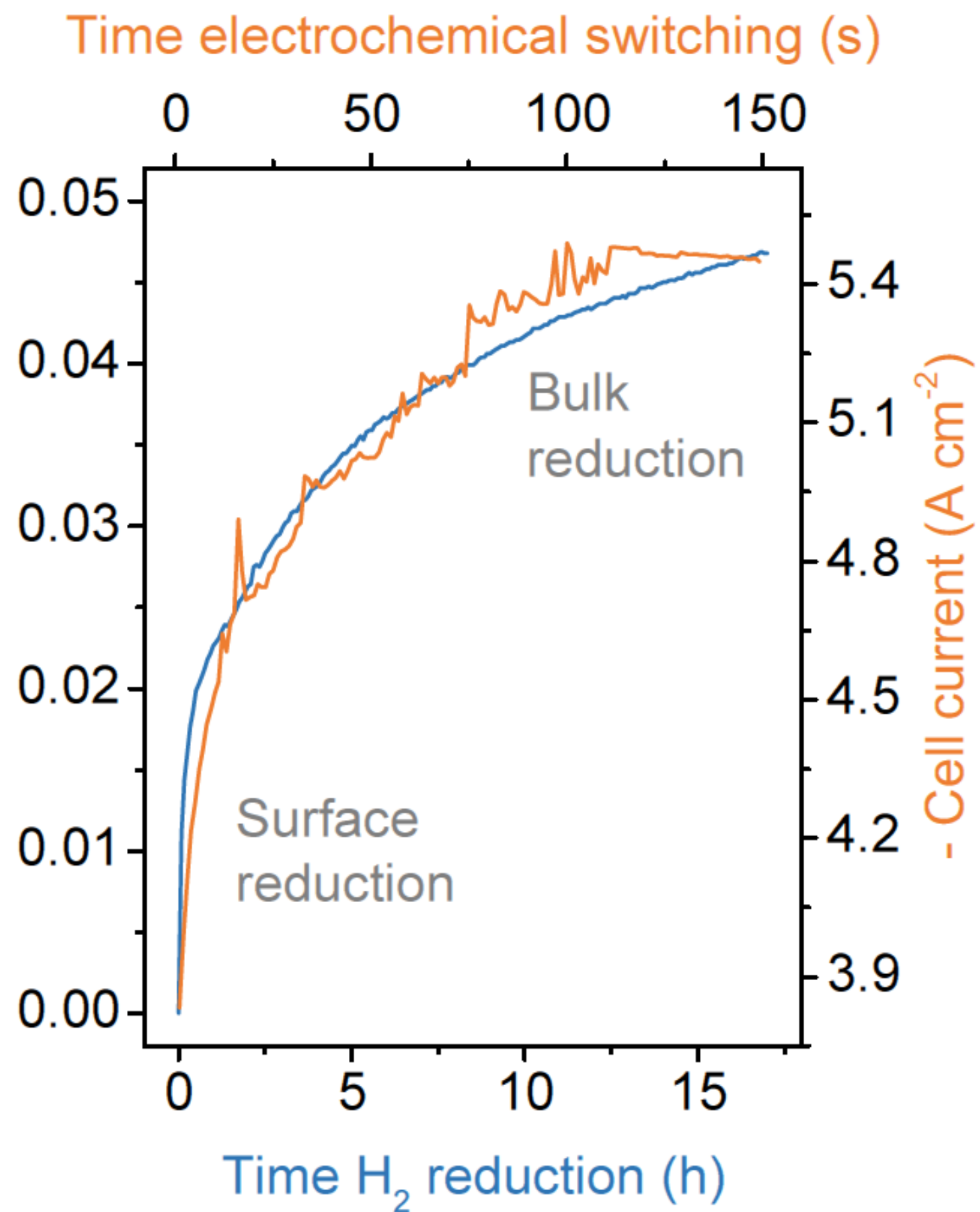
Compared to

Figure
1(f)

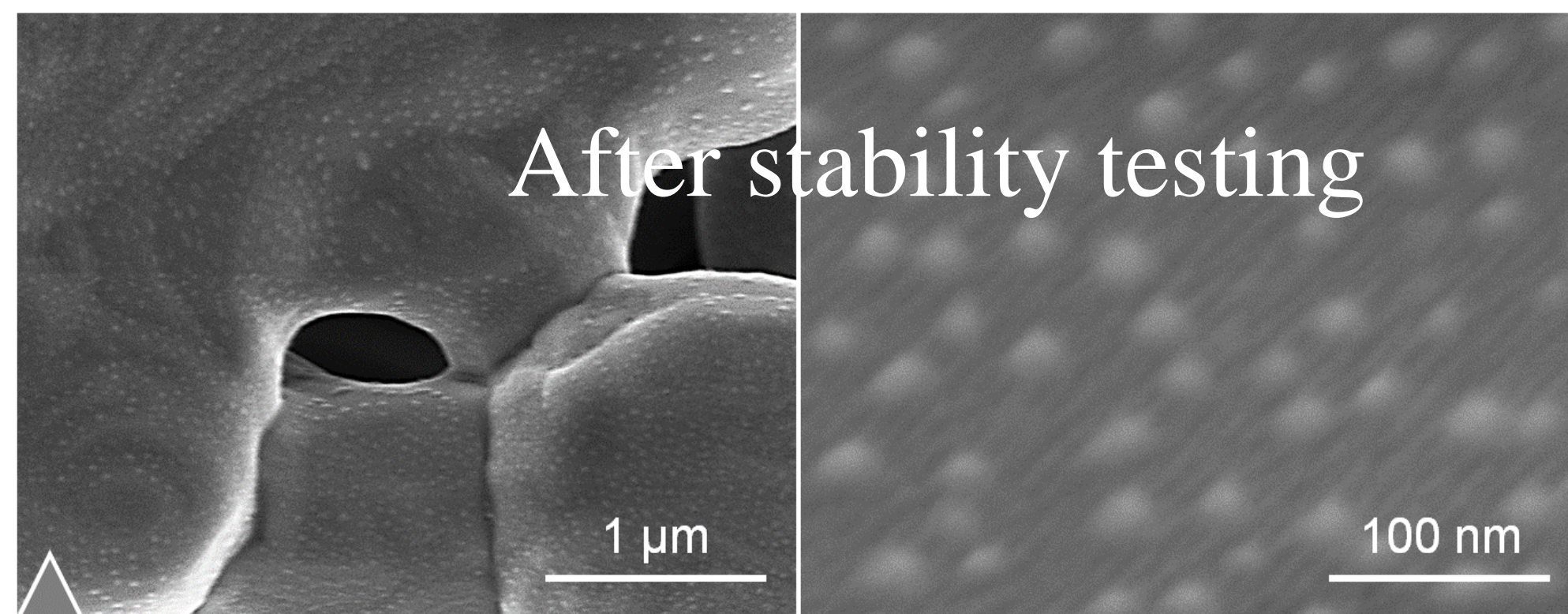


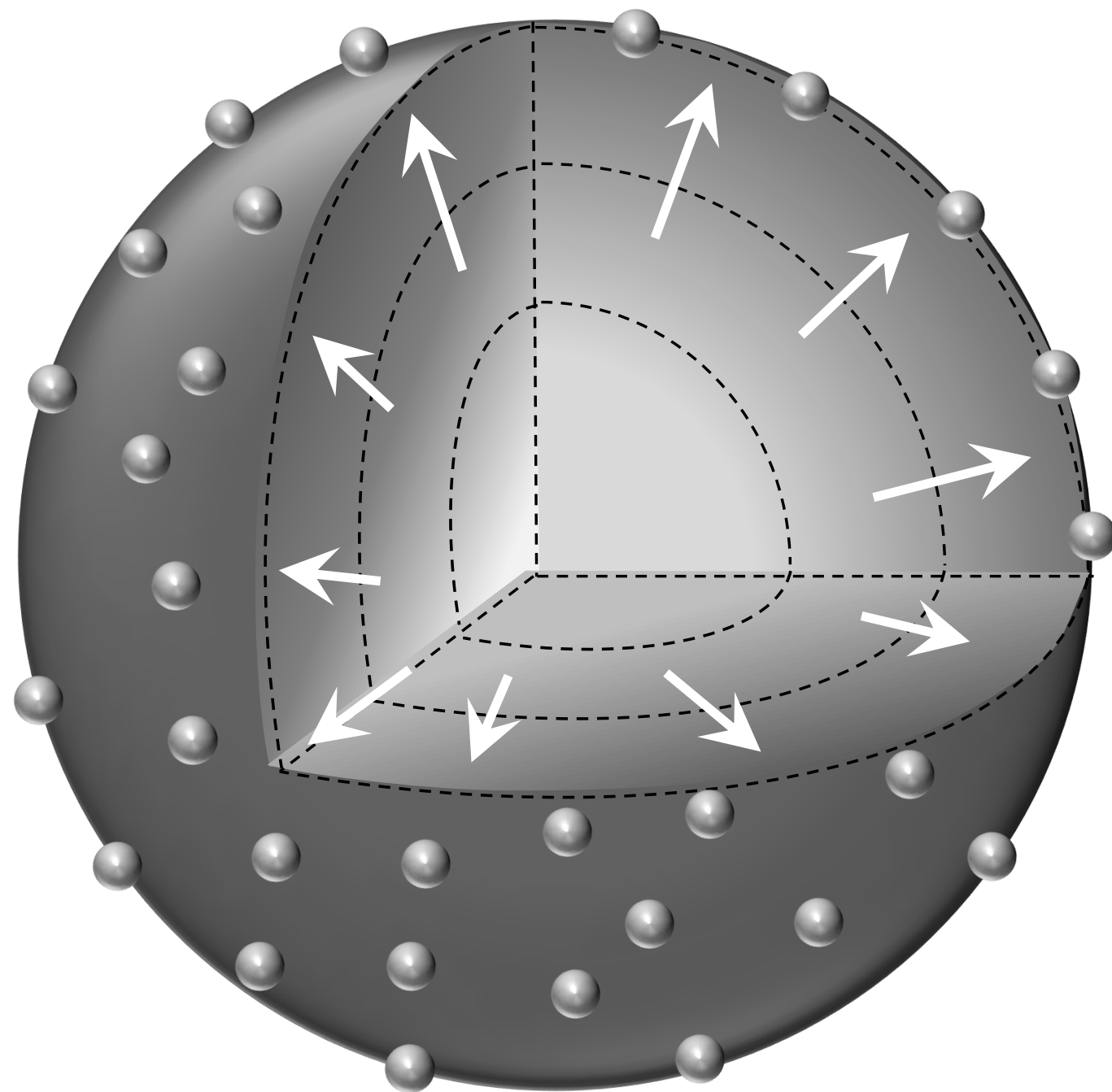
Electrochemical
Switching

Under 50% $\text{H}_2\text{O}/\text{N}_2$,
900 $^\circ\text{C}$, 150 s

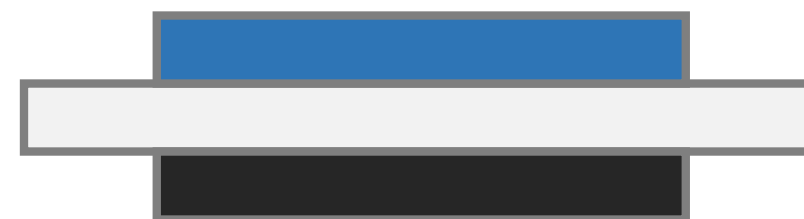
dOxygen loss (δ in $A_{0.8}BO_{3-\delta}$)

after 100 h of fuel cell testing at 750 $^{\circ}C$ in 3% H_2O/H_2 at 0.7 V

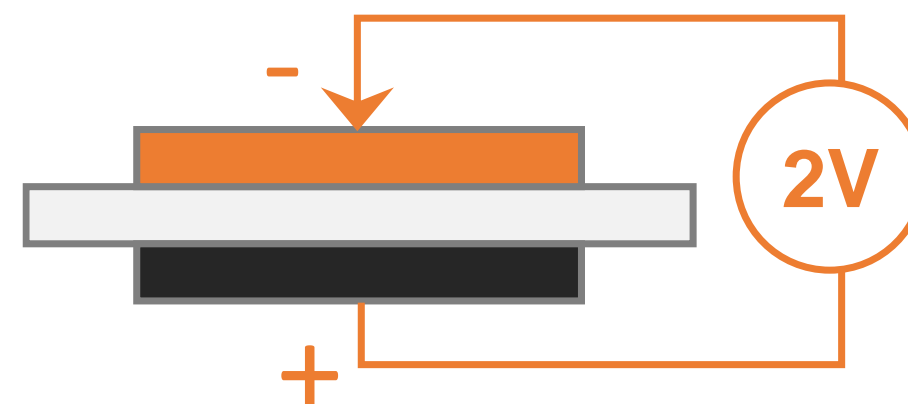


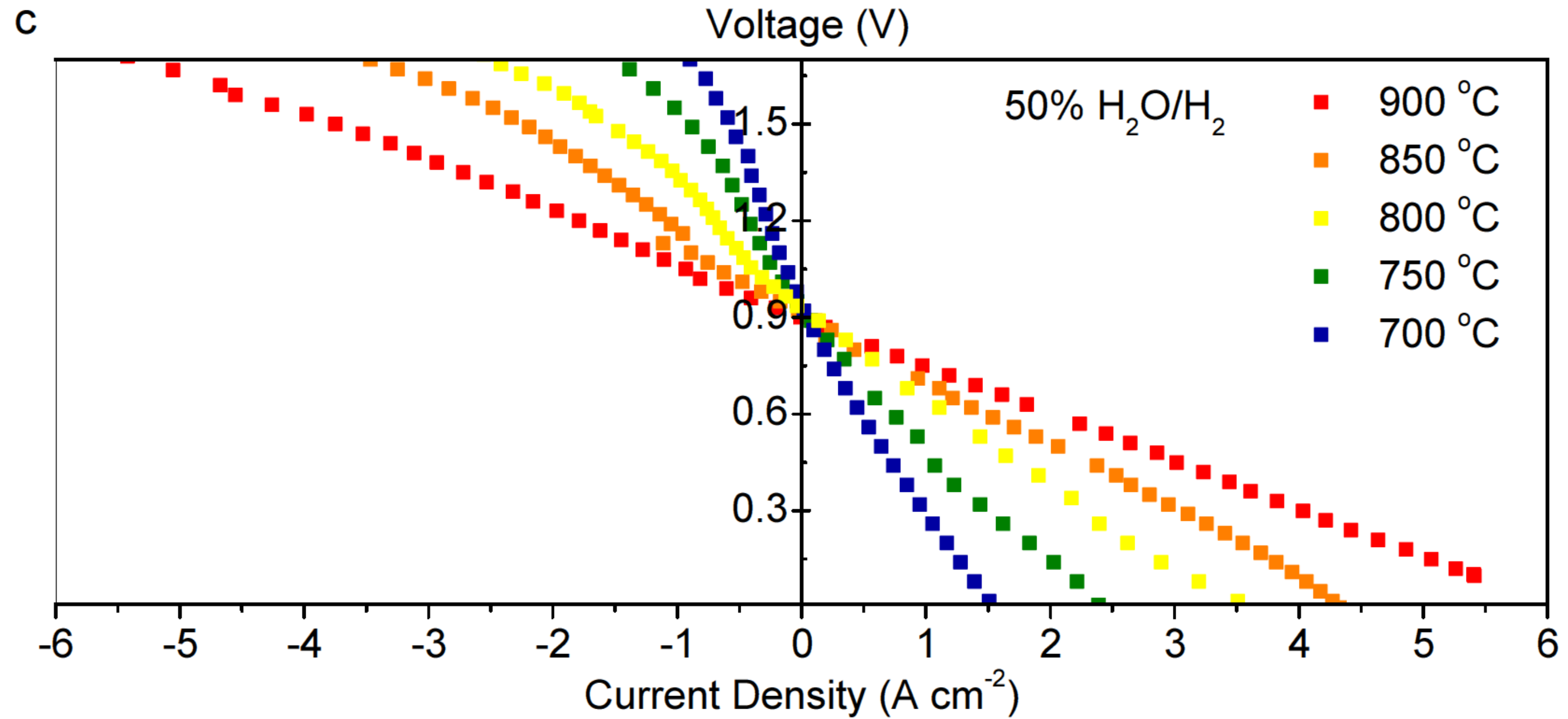


5% H_2/N_2
($p\text{O}_2 \sim 10^{-19}$ atm)

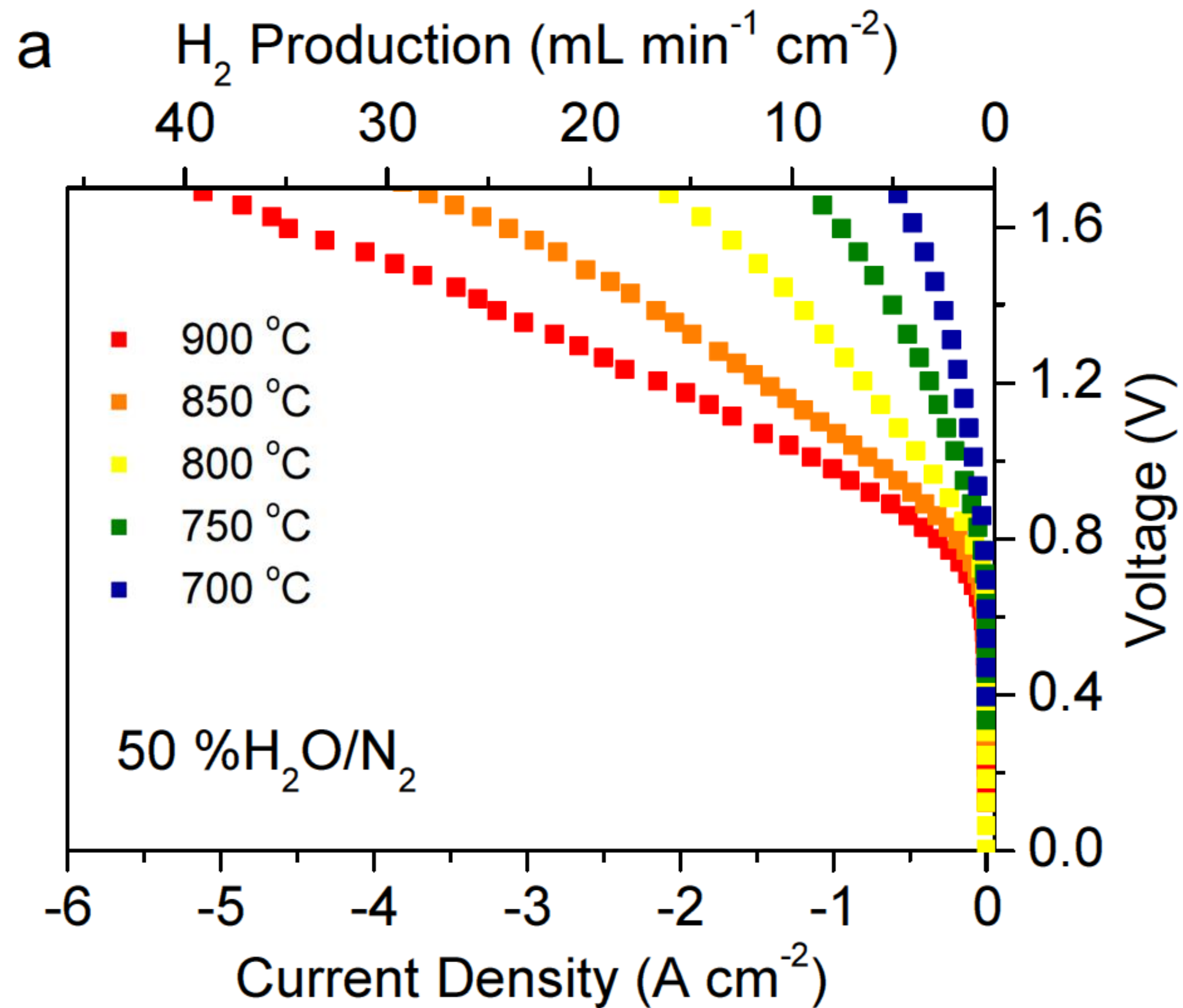
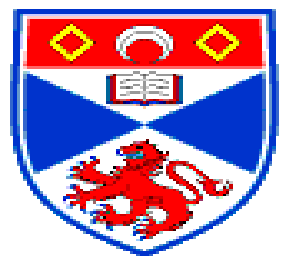


50% $\text{H}_2\text{O}/\text{N}_2$
($p\text{O}_2 \sim 10^{-35}$ atm)



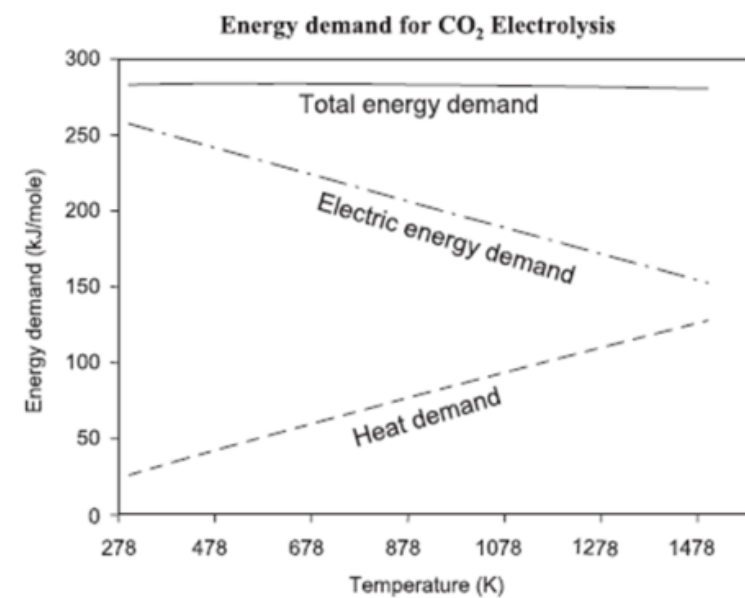


Solid oxide cell based on electrochemical switching.
reversible cell mode in 50% H₂O/H₂. 80 μm thick
electrolyte



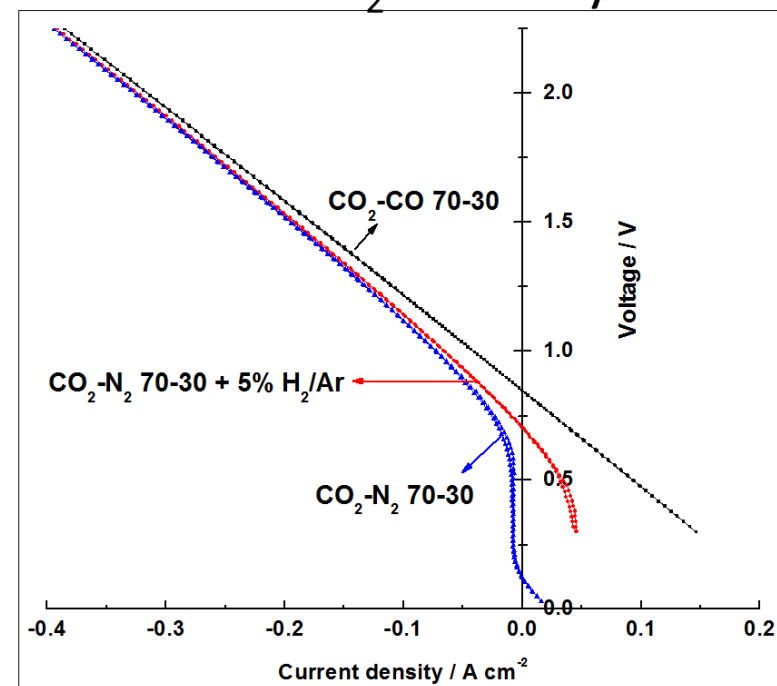
Solid oxide cell based on electrochemical switching. Current-voltage curves (square symbols) electrolysis mode under 50% $\text{H}_2\text{O}/\text{N}_2$, also showing equivalent H_2 production assuming 100% Faradaic efficiency

Carbon Dioxide electrolysis to syngas via oxide or protonic conduction

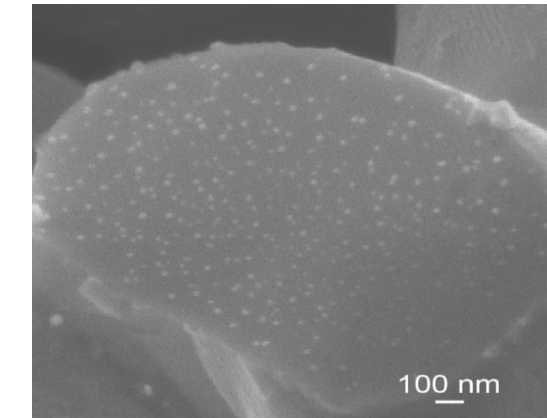
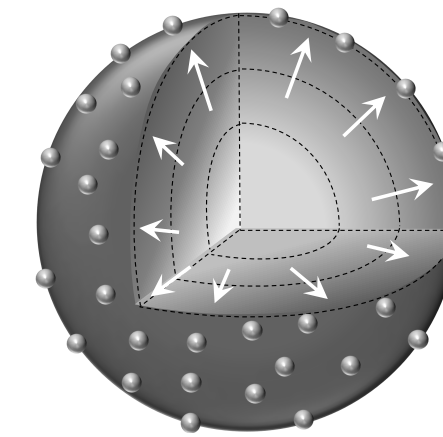
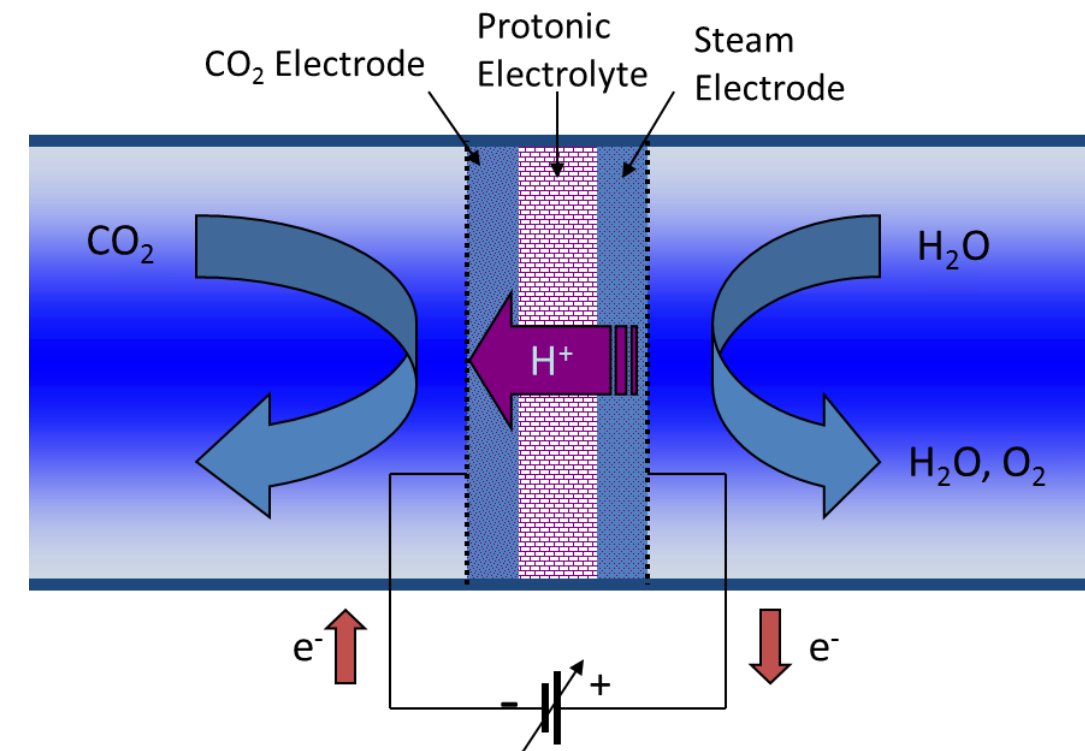
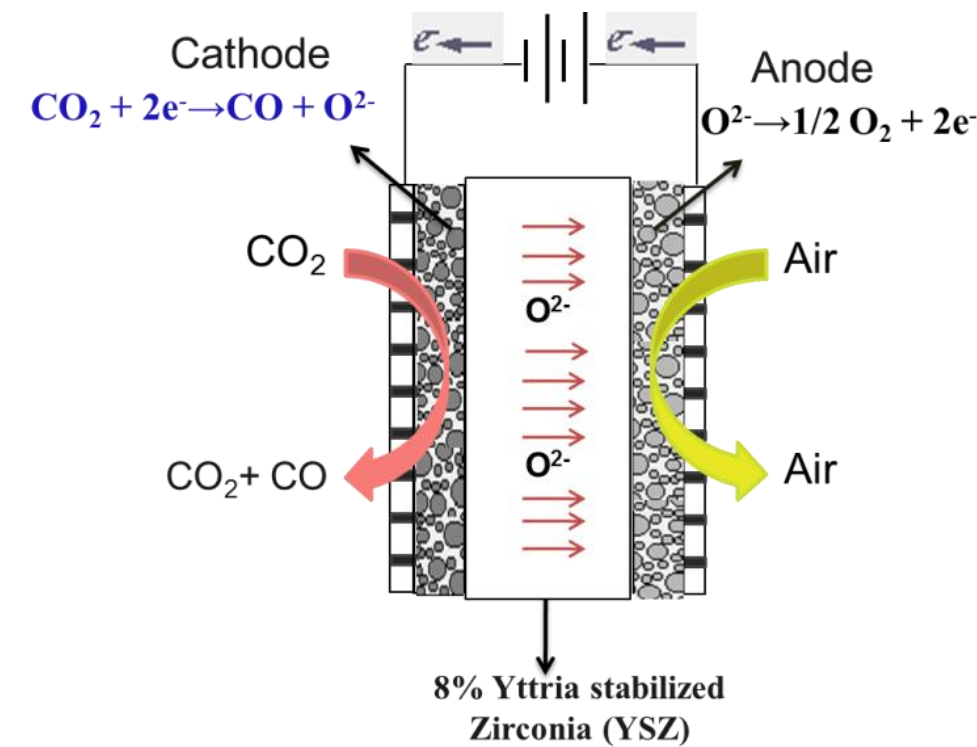


Advantage of high temperature CO₂ electrolysis

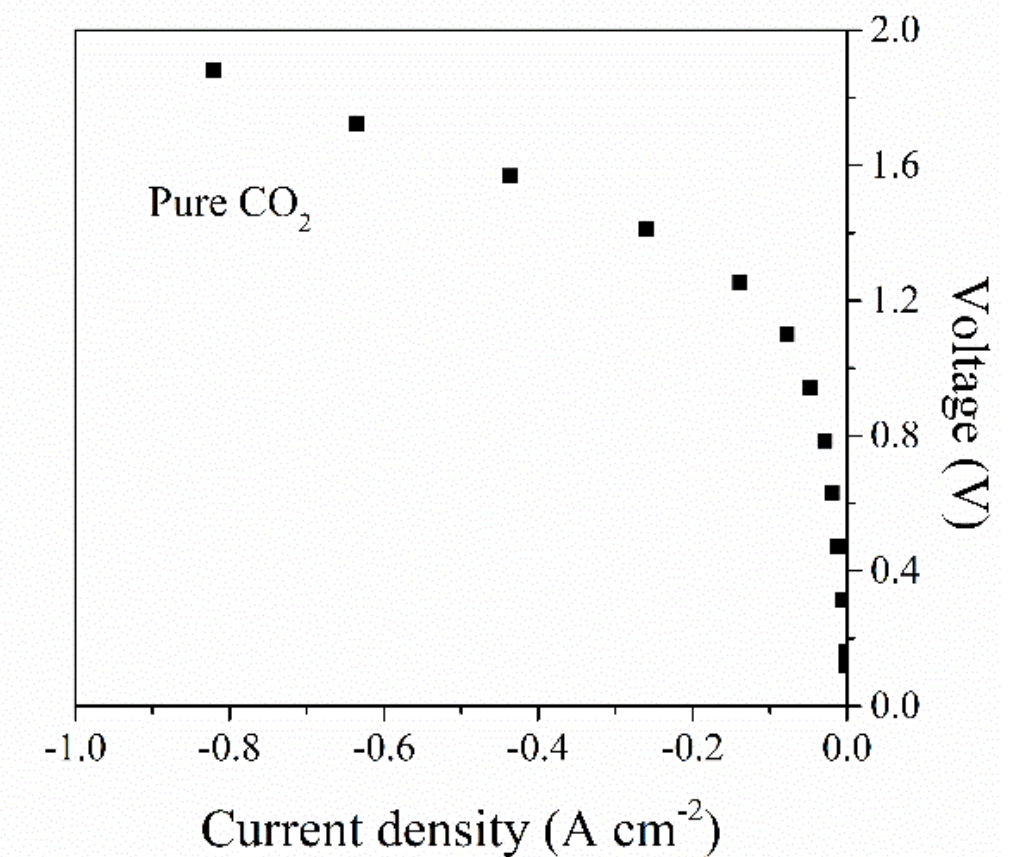
Direct CO₂ Electrolysis



GDC impregnated LSCM cell



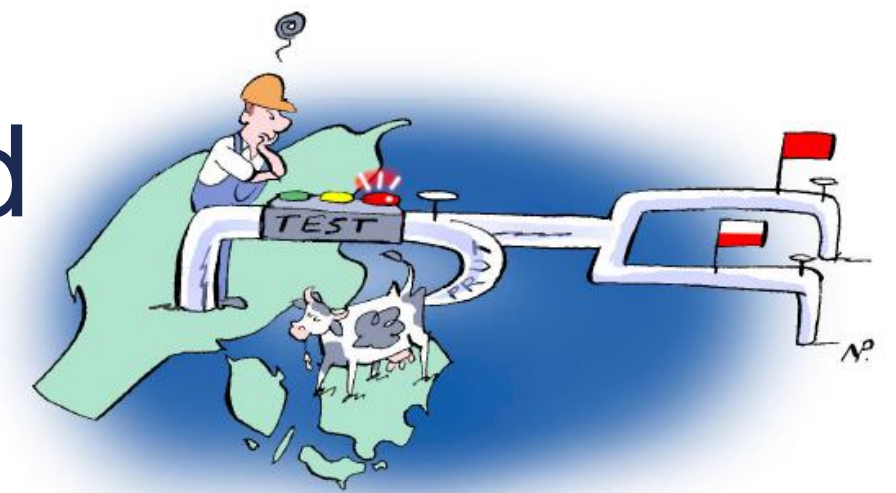
CO₂ Electrolysis at La_{0.43}Ca_{0.37}Ni_{0.06}Ti_{0.94}O₃
Electrochim. Acta. 306, 159



Danish 2050 model

Green gas system linked to SOFCs and SOECs

- Increased use of methane and “green” gases
- SOEC can produce methane to the gas system when electricity prices are low
- Possibilities for storage of heat and gas help prevent overflow and deficiency in the electricity system
- High prices: SOFC production of electricity and heat
- Low prices: SOEC production of methane



Acknowledgements

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